

UGI CORPORATION

Fiscal 2nd Quarter 2020



About This Presentation

This presentation contains certain forward-looking statements that management believes to be reasonable as of today's date only. Actual results may differ significantly because of risks and uncertainties that are difficult to predict and many of which are beyond management's control. You should read UGI's Annual Report on Form 10-K for a more extensive list of factors that could affect results. Among them are adverse weather conditions (particularly during the winter heating season), cost volatility and availability of all energy products, including propane, other LPG, natural gas, electricity and fuel oil, increased customer conservation measures, the impact of pending and future legal proceedings, the capacity to transport product to our customers, liability for uninsured claims and for claims in excess of insurance coverage, political, regulatory and economic conditions in the United States, Europe, and in other foreign countries, including the current conflicts in the Middle East, the withdrawal of the United Kingdom from the European Union, and foreign currency exchange rate fluctuations (particularly the euro), changes in Marcellus and Utica Shale gas production, the availability, timing and success of our acquisitions, commercial initiatives and investments to grow our business, our ability to successfully integrate acquired businesses and achieve anticipated synergies, including certain integration risks relating to the acquisition of CMG, the interruption, disruption, failure, malfunction, or breach of our information technology systems, including due to cyber-attack, the inability to complete pending or future infrastructure projects, and our ability to achieve operational benefits and cost efficiencies from our business transformation initiatives. UGI undertakes no obligation to release revisions to its forward-looking statements to reflect events or circumstances occurring after today.

Use of Non-GAAP Measures

In this presentation, Management uses "adjusted net income attributable to UGI Corporation" and "adjusted earnings per share," both of which are non-GAAP financial measures, when evaluating UGI's overall performance. Management believes that these non-GAAP measures provide meaningful information to investors about UGI's performance because they eliminate the impact of (1) gains and losses on commodity and certain foreign currency derivative instruments not associated with current-period transactions and (2) other significant discrete items that can affect the comparison of period-over-period results. Volatility in net income at UGI can occur as a result of gains and losses on commodity and certain foreign currency derivative instruments not associated with current-period transactions but included in earnings in accordance with U.S. generally accepted accounting principles ("GAAP").

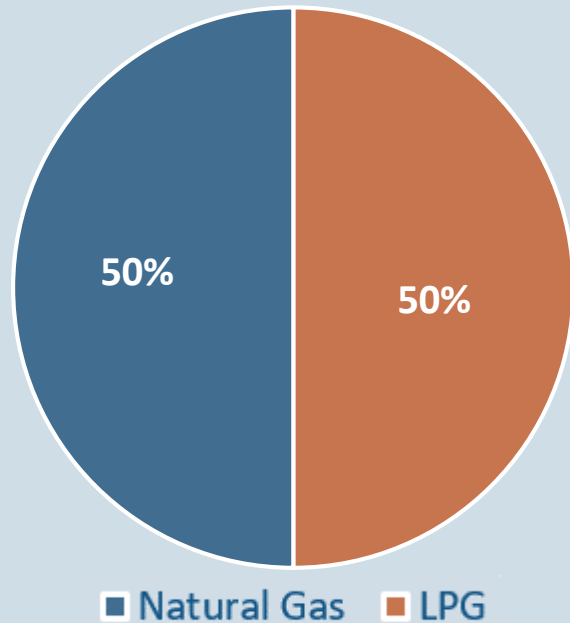
Corporate Overview



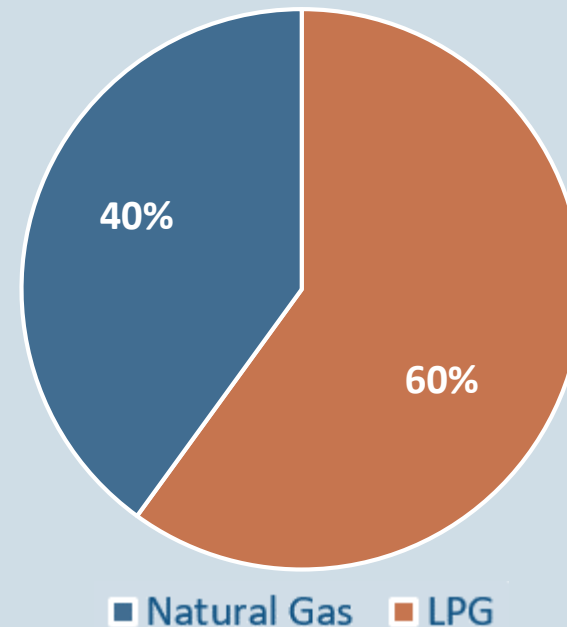
Corporate Overview

UGI Corporation is a distributor and marketer of energy products and services including natural gas, propane, butane, and electricity

2019 Adjusted EPS¹



2019 Pro Forma Adjusted EPS²



¹Adjusted EPS is a non-GAAP measure. Excludes Corporate & Other \$(0.07). Please see Appendix for reconciliation.

²Pro Forma Adjusted EPS assumes full-year AmeriGas ownership. Excludes Corporate & Other \$(0.11).

A Compelling Value Proposition

Outstanding cash generation

Highest 20-year free cash flow¹ as a % of Adjusted EBITDA¹ among Multi-Utilities in the S&P Utilities index

Strong track record of disciplined capital deployment and meeting our commitments

	Commitment	FY 1999-2019 Actual
Adjusted EPS ¹	6-10%	10.7%
Dividend	4%	7.1%

Clear path to growth

- ✓ Strong and growing natural gas demand
- ✓ Utility rate base and customer growth
- ✓ Marcellus-based infrastructure
- ✓ National Accounts and Cylinder Exchange
- ✓ Targeted M&A
- ✓ LNG and energy marketing expansion
- ✓ Broadening of activities in Europe

(1) Free cash flow, Adjusted EBITDA and Adjusted EPS are non-GAAP measures. See Appendix for reconciliation.

Core Strategic Principles

Minimize commodity exposure

Distribution and services business, marketing volume hedged back-to-back, LPG customer volume hedged as service offering

Push boundaries of core business

Established portable LNG, entered Italian LPG market, expanded midstream platform into SW PA, eastern Ohio and the panhandle of West Virginia, integrated four bolt-on acquisitions in Europe

Maintain strong balance sheet

Outstanding cash flow and additional debt capacity

Reduce weather dependence over time

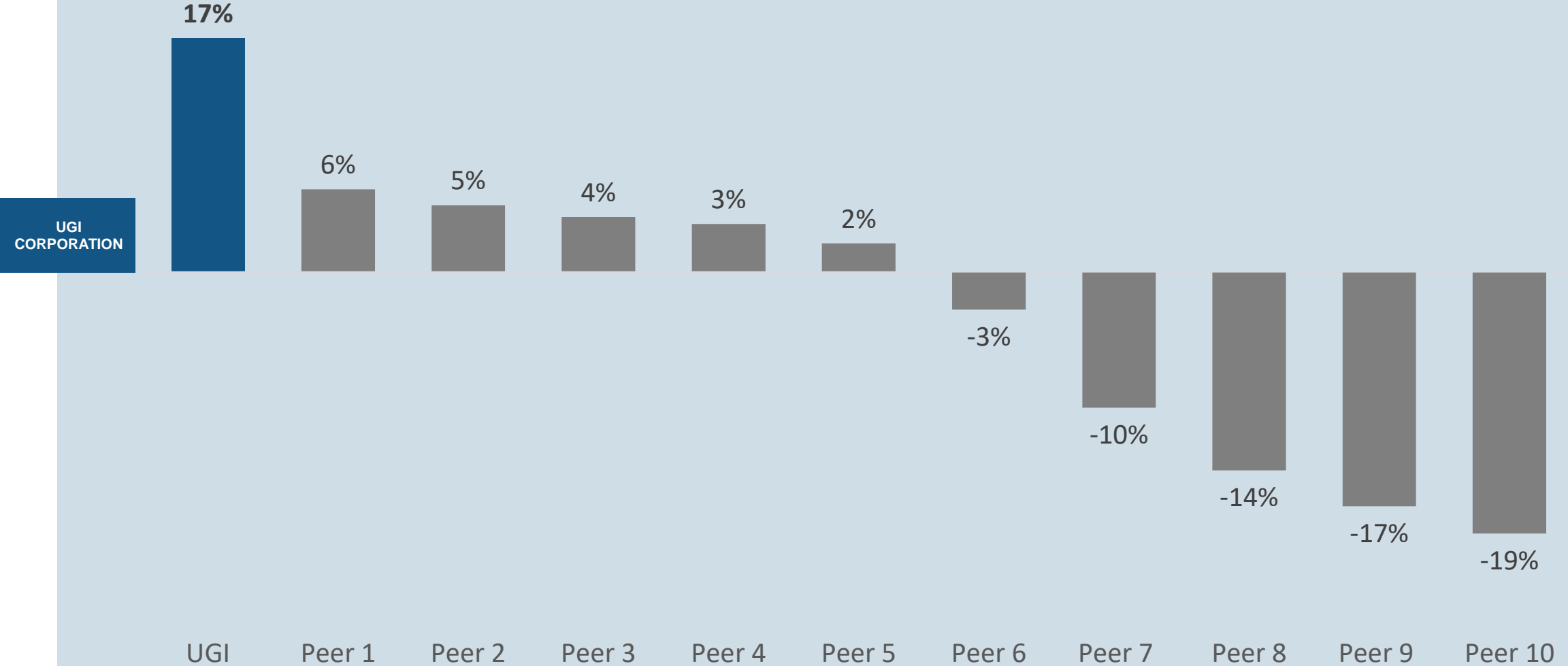
Growing Midstream's fee-based margin, AmeriGas Cylinder Exchange is counter-seasonal, National Accounts is less weather-dependent, increasing Utility fixed charges in base rate cases

Reduce P&L currency exchange rate volatility

Utilize a layered, three-year Fx hedging program to shave "peaks and valleys" caused by currency fluctuations

Strongest Cash Flow Among Sector Peers

20 Year Free Cash Flow¹/ 20 Year Adjusted EBITDA¹
S&P Utilities Index - Multi-Utilities

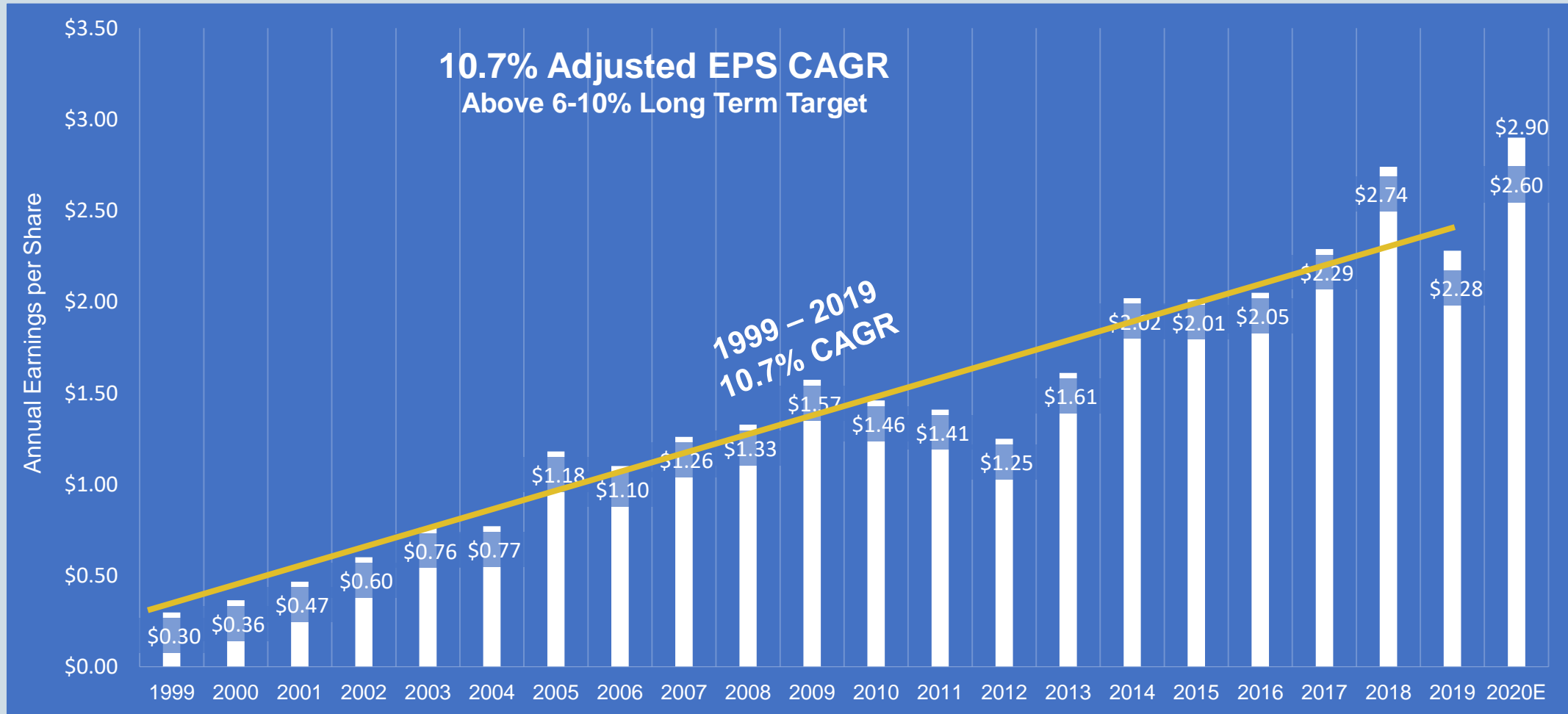


UGI CORPORATION

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(1) UGI Free Cash Flow = Cash Provided by Operations less Capital Expenditures and less Distributions on AmeriGas Partners Publicly Held Units. Free cash flow and Adjusted EBITDA are non-GAAP measures. Please see appendix for reconciliation.

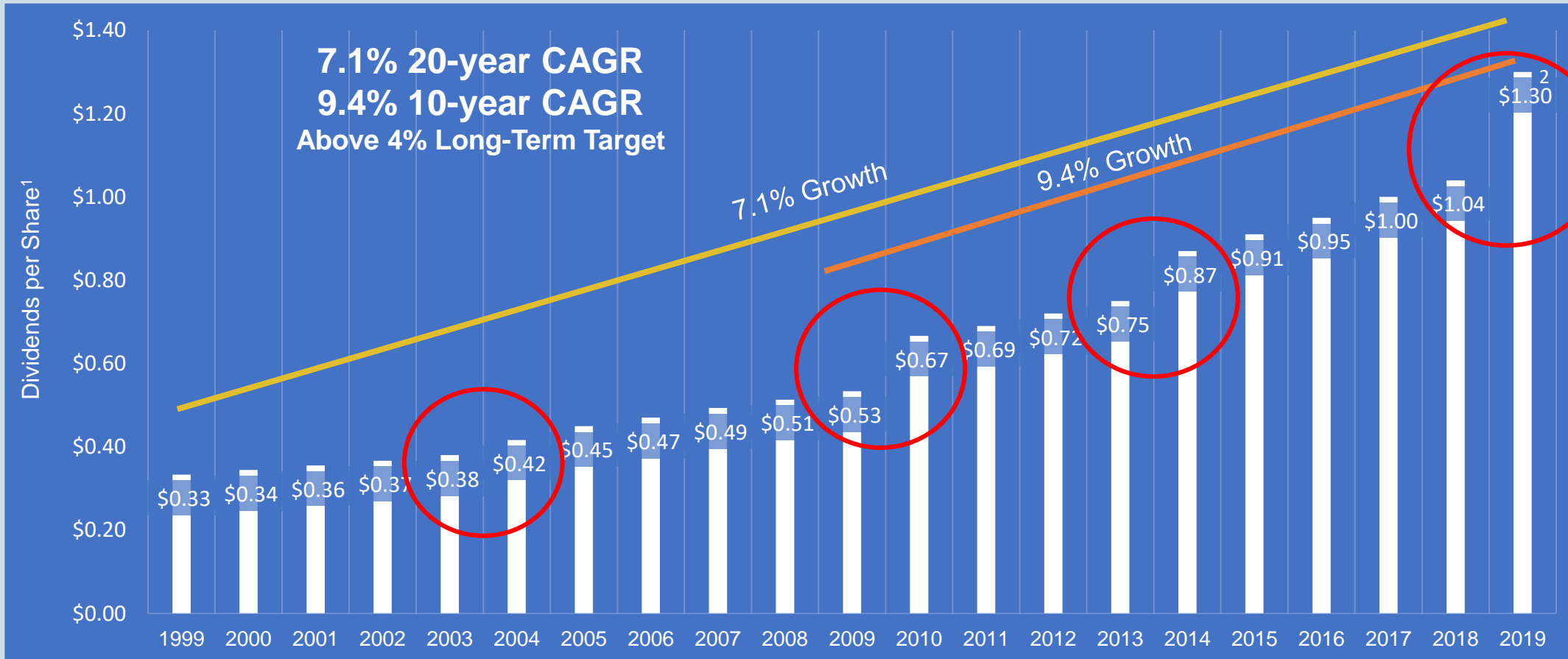
Meeting our Commitments – EPS Growth



Earnings per share (EPS) for 1999 – 2009 represents GAAP EPS, adjusted for stock splits.
2010-2019 EPS represents Adjusted EPS which is a non-GAAP measure. Please see appendix for reconciliation.

UGI Increased Dividend by 25%

- Two part increase
- In total, annualized dividend increased \$0.26 from FY18 to FY19



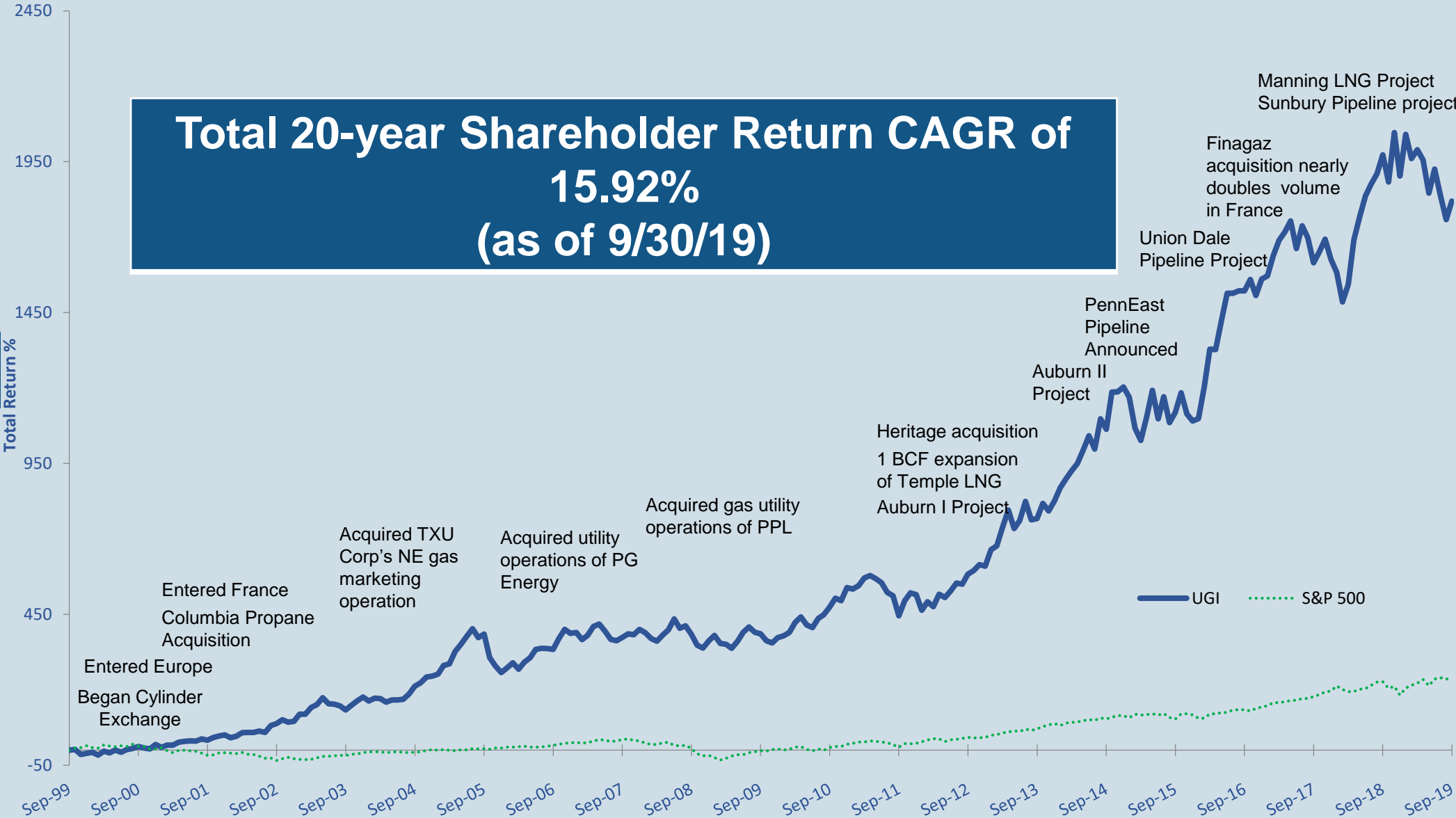
¹Dividends per share, adjusted for stock splits.

² Payable in FY20.

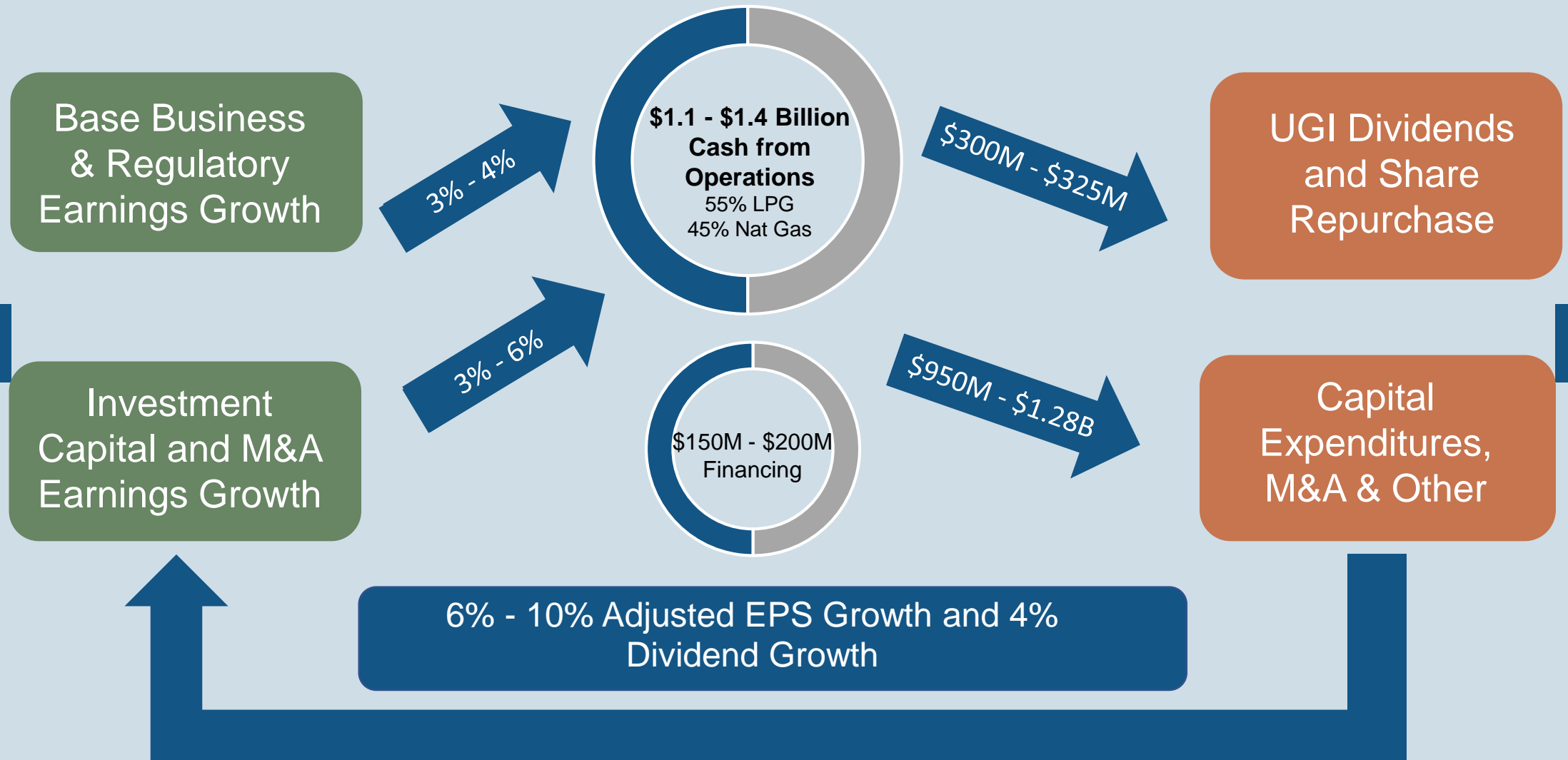
Red circles indicate dividend increases above 10%

Outperformance Driven by Cadence of Disciplined Investments

Total 20-year Shareholder Return CAGR of 15.92% (as of 9/30/19)



Cash Engine Drives Future EPS and Dividend Growth



All figures represent multi-year average targets.

Capital Allocation Priorities

Grow and Deliver Value

1.) Capex and Other

- Supports commitment to shareholders to grow Adjusted EPS by 6% - 10% annually
- Maintain and grow existing business
- Add assets that complement core competencies
- Execute on robust capital plan at Utilities
- Support productivity initiatives

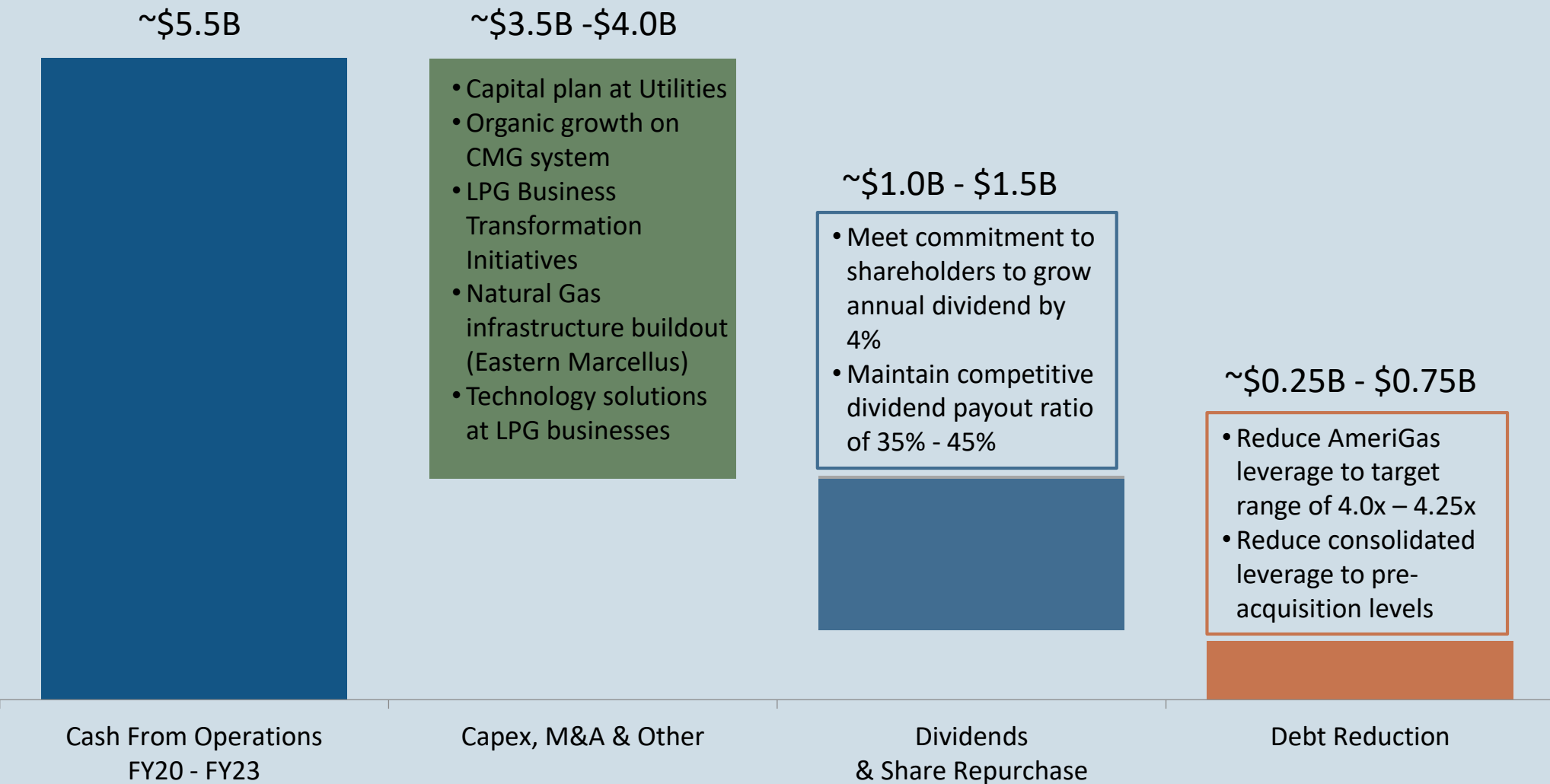
2.) Return Capital to Shareholders

- Meet commitment to shareholders to grow annual dividend by 4%
- Maintain competitive dividend payout ratio of 35% - 45%
- Share repurchase program maintains steady float

3.) Optimize Leverage

- Commitment to balance sheet strength
- Increased cash flow from recent acquisitions supports debt reduction
- Reduce AmeriGas leverage to target range of 4.0x – 4.25x
- Maintain capacity at holdco level for enterprise-changing opportunities

UGI's Growing Cash Flows Support Capital Deployment



- Capital plan at Utilities
- Organic growth on CMG system
- LPG Business Transformation Initiatives
- Natural Gas infrastructure buildout (Eastern Marcellus)
- Technology solutions at LPG businesses

- Meet commitment to shareholders to grow annual dividend by 4%
- Maintain competitive dividend payout ratio of 35% - 45%

- Reduce AmeriGas leverage to target range of 4.0x – 4.25x
- Reduce consolidated leverage to pre-acquisition levels

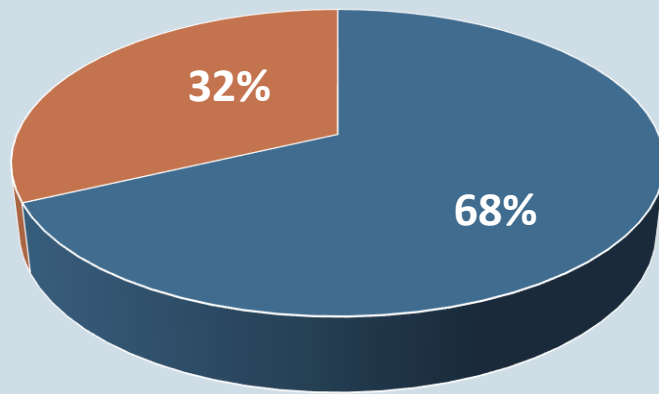
Grow and Deliver Value

Record Capital Deployment

CAPEX expected to increase to **~\$850 million** in FY20

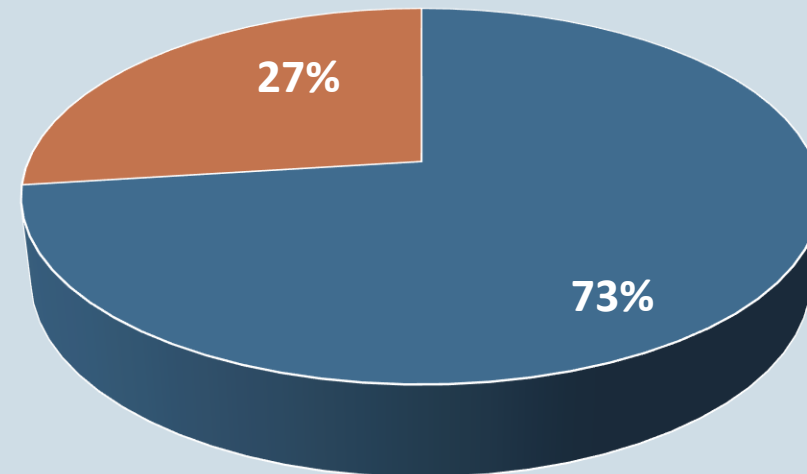
-Includes capex associated with LPG business transformation

Capital Expenditures: 2014-2018
\$2.7 Billion



■ Natural Gas ■ LPG

Capital Expenditures: 2019-2023
\$4.5 Billion

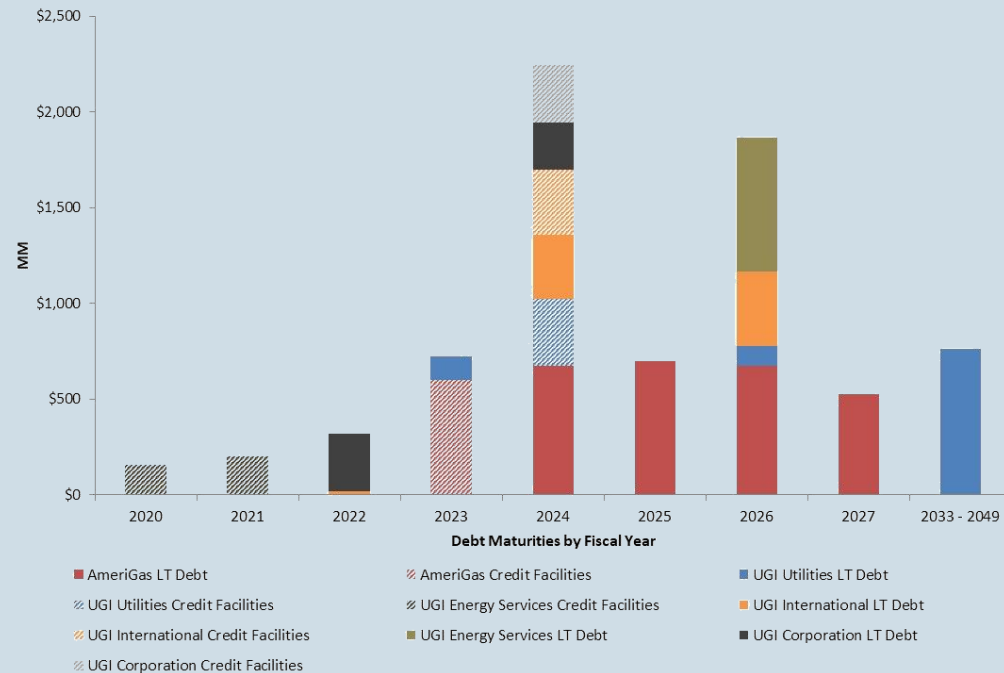
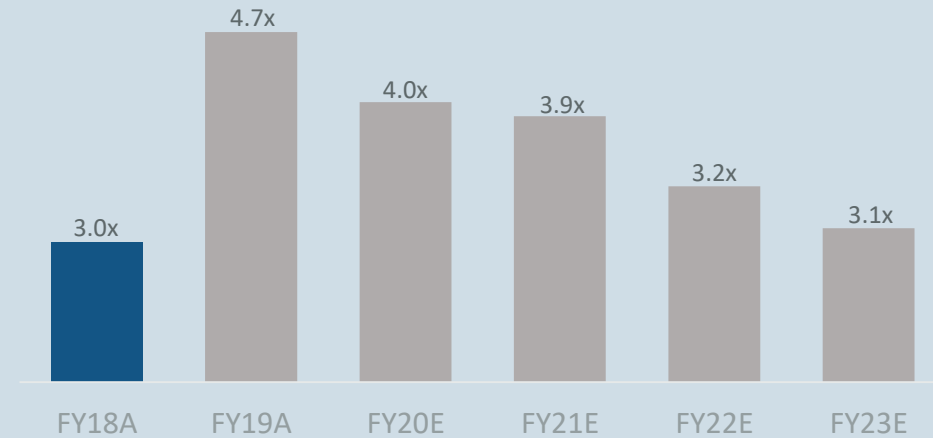


■ Natural Gas ■ LPG

Debt Repayment

- UGI’s philosophy to hold debt at its business units and keep capacity at the holdco level for enterprise-changing investments enabled UGI to use its balance sheet to finance a portion of the AmeriGas merger and CMG acquisition in FY19 at the holdco level
- Plan to reduce AmeriGas leverage to 4.0x – 4.25x range
- Limited near term financing needs

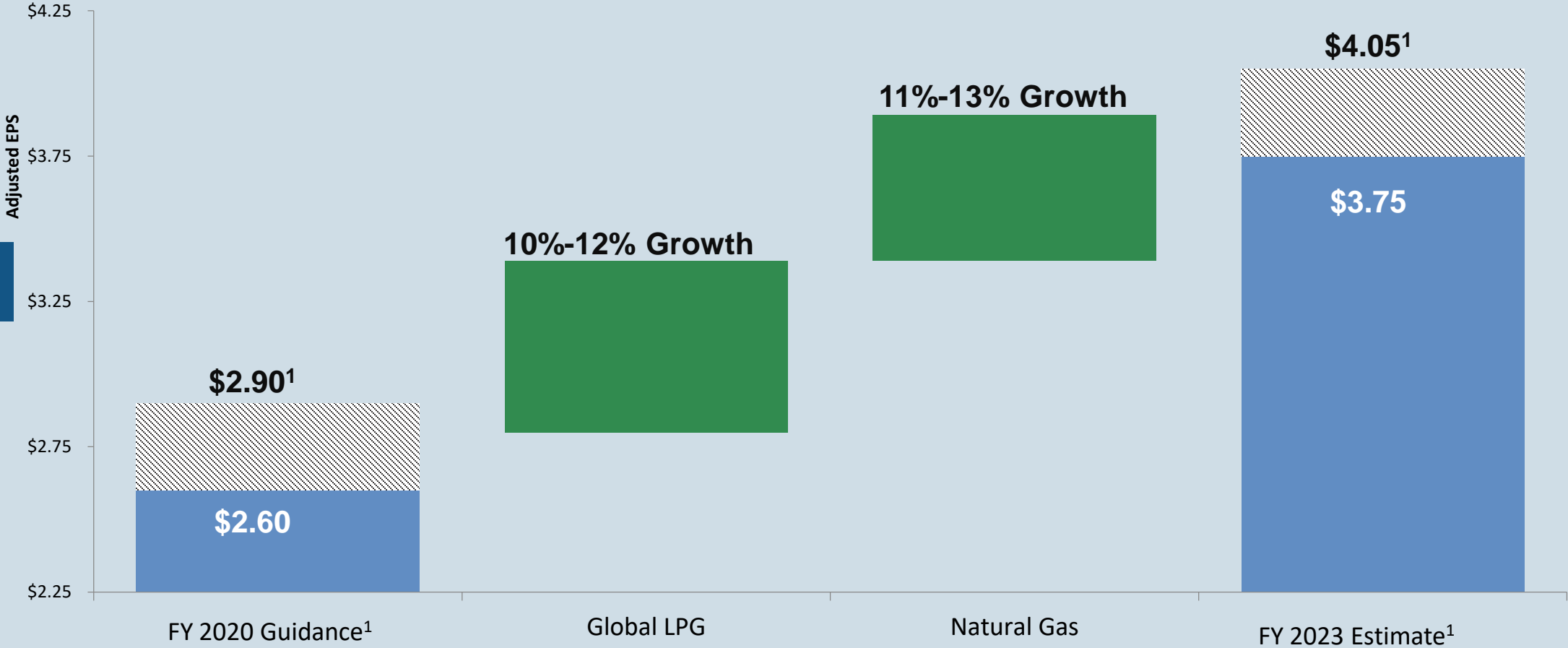
Leverage^{1,2}



¹Estimated using long-term business planning and debt repayment assumptions

²Total debt over Adjusted EBITDA

Key Investments Drive Earnings



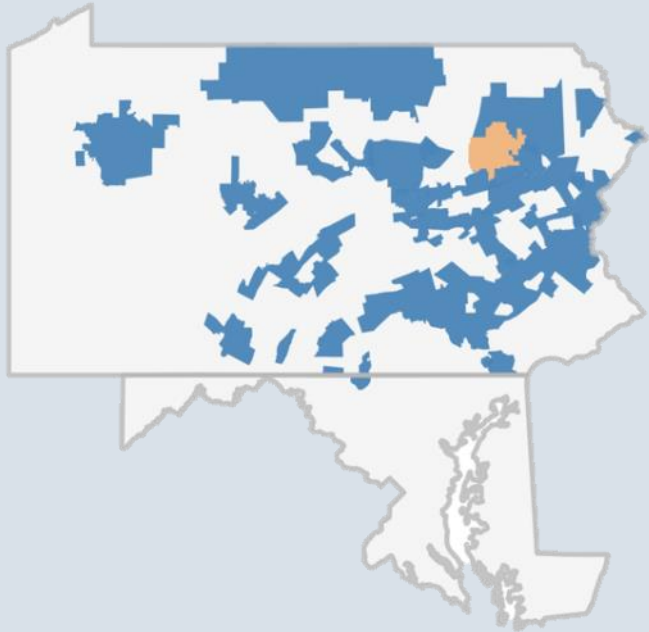
¹Adjusted EPS is a non-GAAP measure. Because we are unable to predict certain potentially material items affecting diluted earnings per share on a GAAP basis, principally mark-to-market gains and losses on derivative instruments as well as due to the unknown effect, timing and potential significance of certain other income statement items, we cannot reconcile 2020 and 2023 Adjusted EPS to diluted EPS, the most comparable GAAP measure. We have based these estimates on our expectations and assumptions about future events, and UGI undertakes no obligation to update to reflect events or circumstances occurring after today. While our management believes the assumptions to be reasonable, due to the timeframe over which the above estimates are projected, and their subjectivity to a variety of uncertainties that we do not control, our results could differ materially from these estimates.



Energy to do more®



Business Overview



Gas Utility

UGI Utilities (gas, ~655,000 customers)

Electric Utility

UGI Electric (electric, ~62,000 customers)

Regulated gas & electric utilities serving over **715,000** customers

Most contemporary distribution system in Pennsylvania

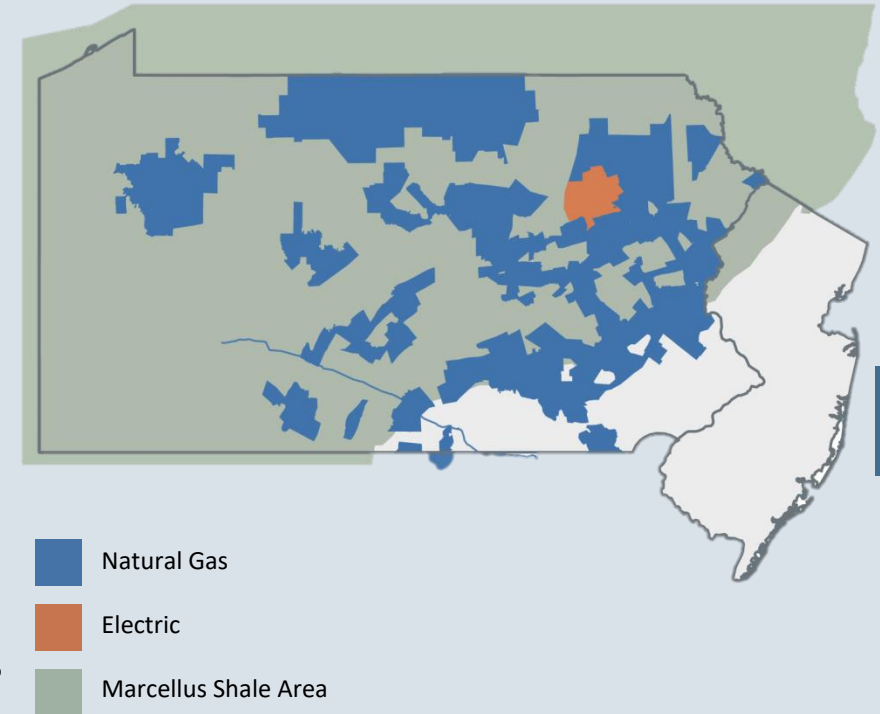
Service territories lie within or adjacent to the **Marcellus Shale** production area

2nd Largest gas utility in Pennsylvania¹ serving 44 of 67 counties

¹ Based on total customers

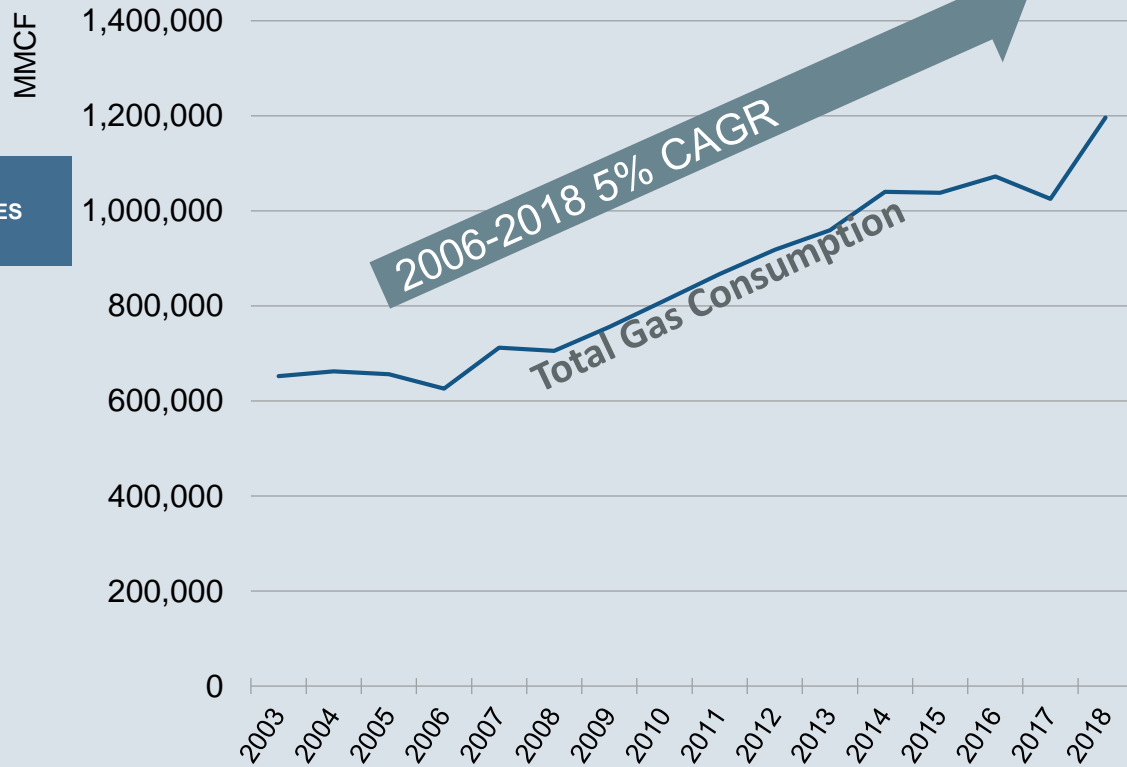
Marcellus Advantage

- Over 90% of UGI Utilities natural gas sourced from the Marcellus Shale
 - Marcellus natural gas priced at over 15% discount to NYMEX during FY19
- Strong demand for natural gas (conversions, power generation, etc.)
- Favorable environment for economic development
- Significant value for customers
 - Collectively, our customers paid ~\$360MM less in 2019 than in 2009
 - Average residential customer saved ~\$950 in fiscal year 2019 vs. heating oil customers

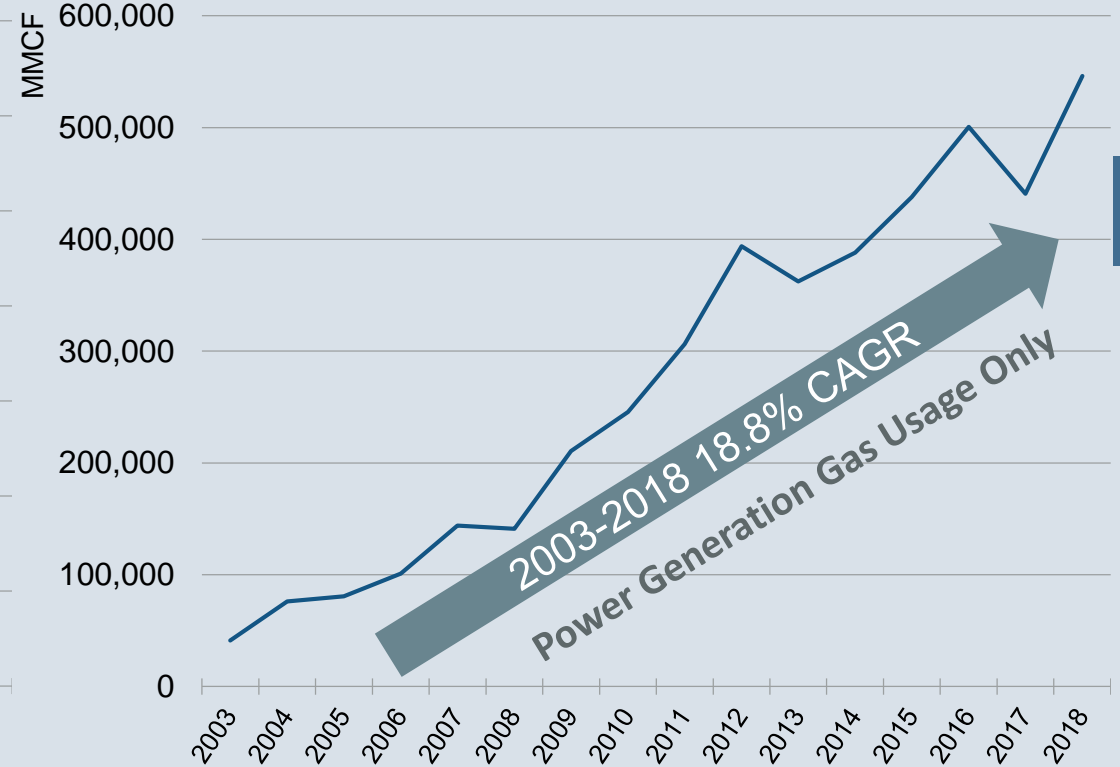


Marcellus Gas Driving Growth in PA

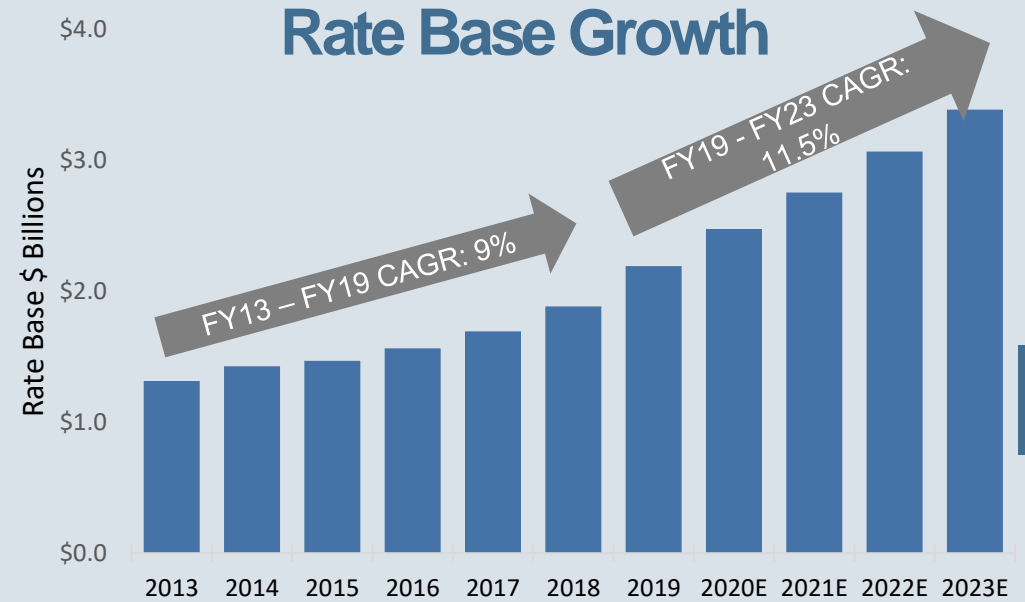
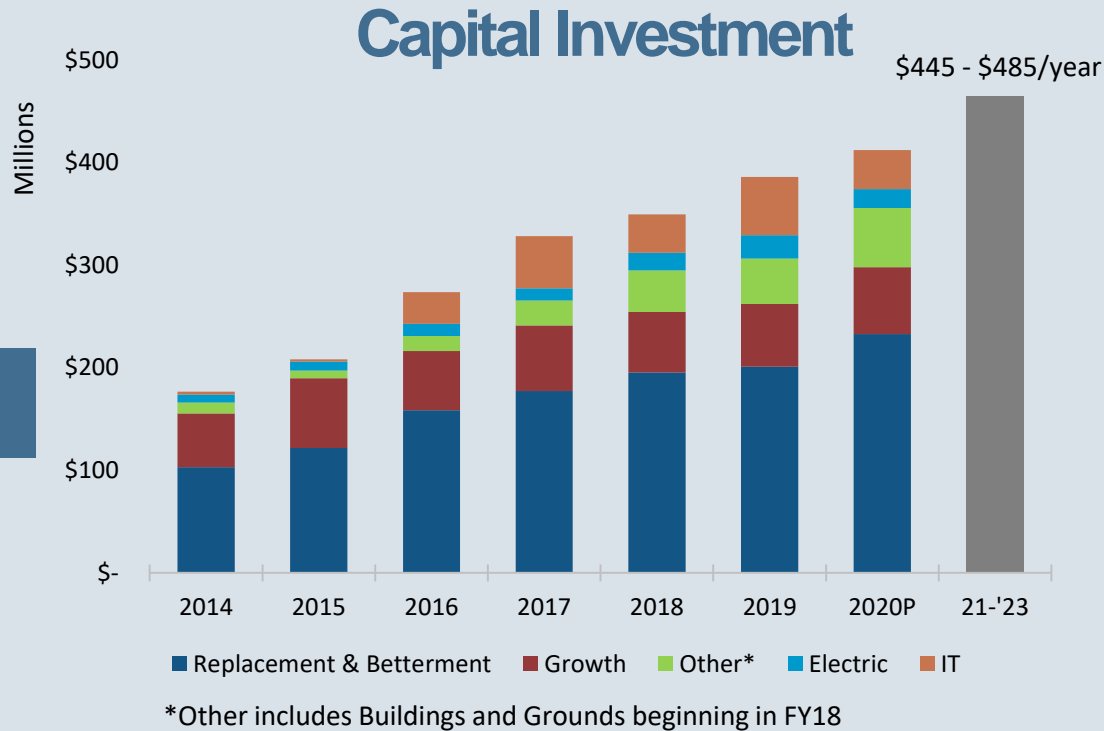
Natural Gas Delivered to Customers in PA



PA Natural Gas Delivered to Electric Power Customers



Capital Investment Drives Rate Base Growth

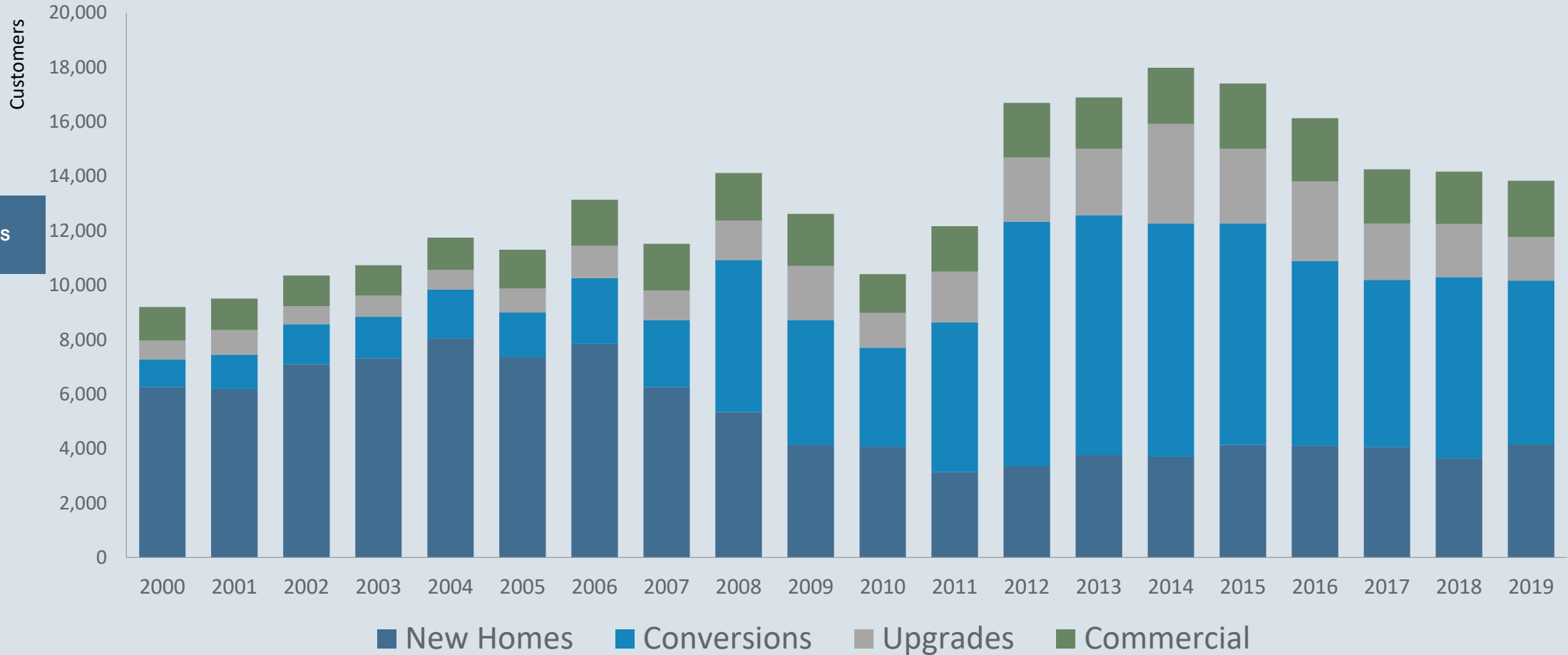


Capital Drivers FY20 – FY23 (\$1.8B in planned capital spend)

- Gradually increase infrastructure replacement and building and grounds investment
- IT upgrade (Asset Management, Geographic Information Systems, Work Management)

Annual Customer Growth

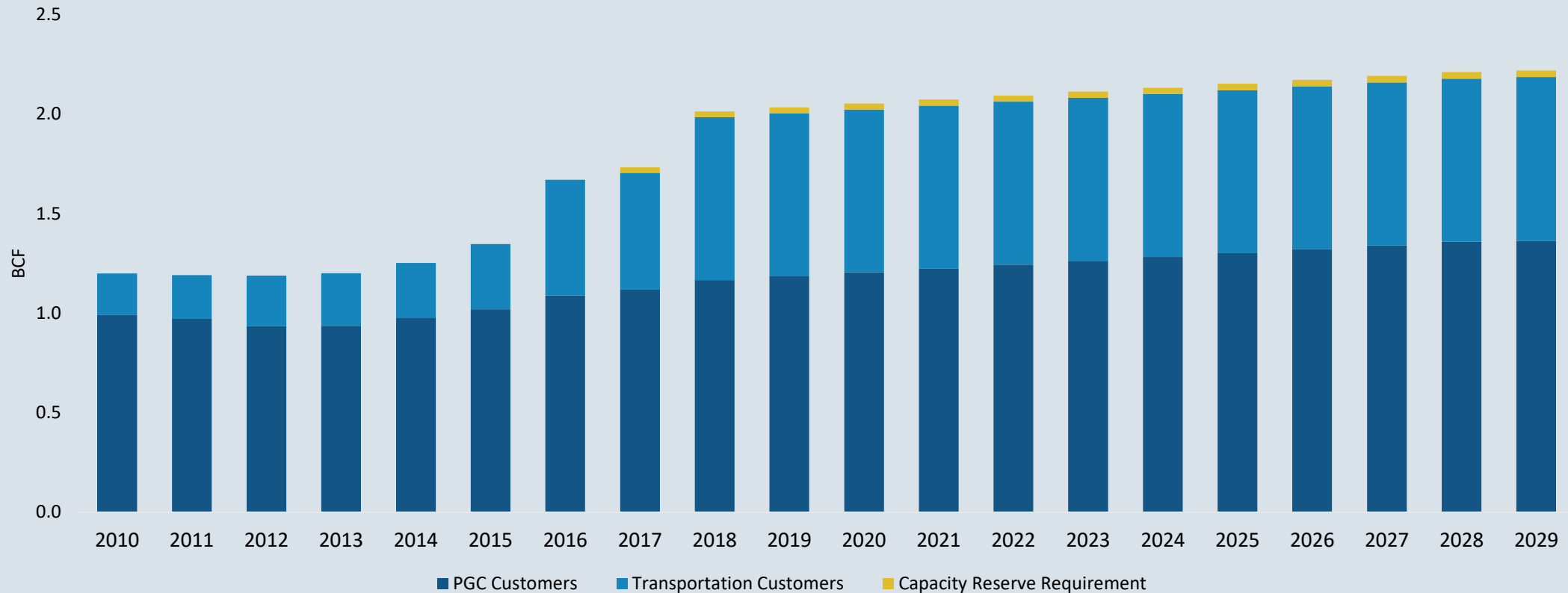
~ 265,000 customers added 2000 - 2019



UTILITIES

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Peak Day Growth



UTILITIES

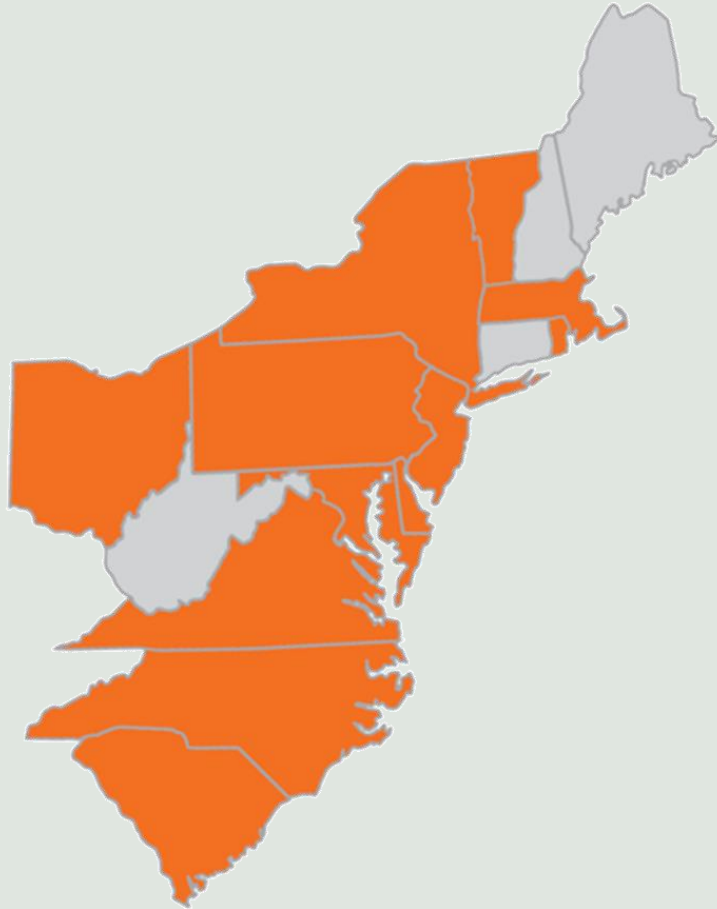
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- Peak day demand growth driven by above average customer growth, power generation and large commercial & industrial customers
- Peak Day Demand expected to increase by 9% 2019-2029

Assumes existing service agreements are renewed



Business Overview



Significant assets in the Marcellus Shale – well positioned to participate in the build-out and serve growing natural gas demand through a broad range of investments

Midstream Assets

- LNG Peaking
 - Total vaporization (360,000 Dth/day)
 - Total liquefaction (15,000 Dth/day)
- Built Pipeline Capacity
 - Total capacity (~3,925,000 Dth/day)
- Natural Gas Storage
 - 15 MMdth

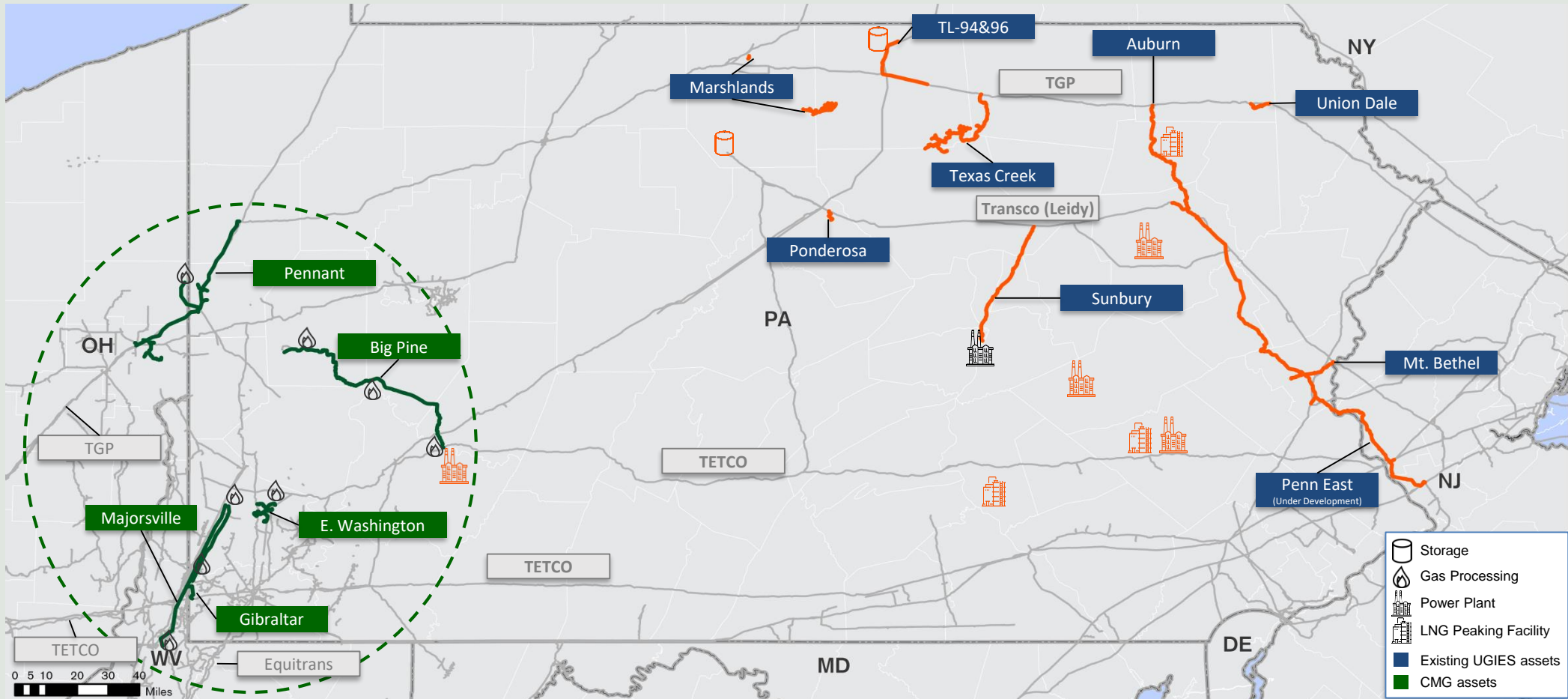
Commodity Marketing

- Serving more than 13,000 residential, commercial, and industrial customers on 42 gas utility systems and 20 electric utility systems

Electricity Generation

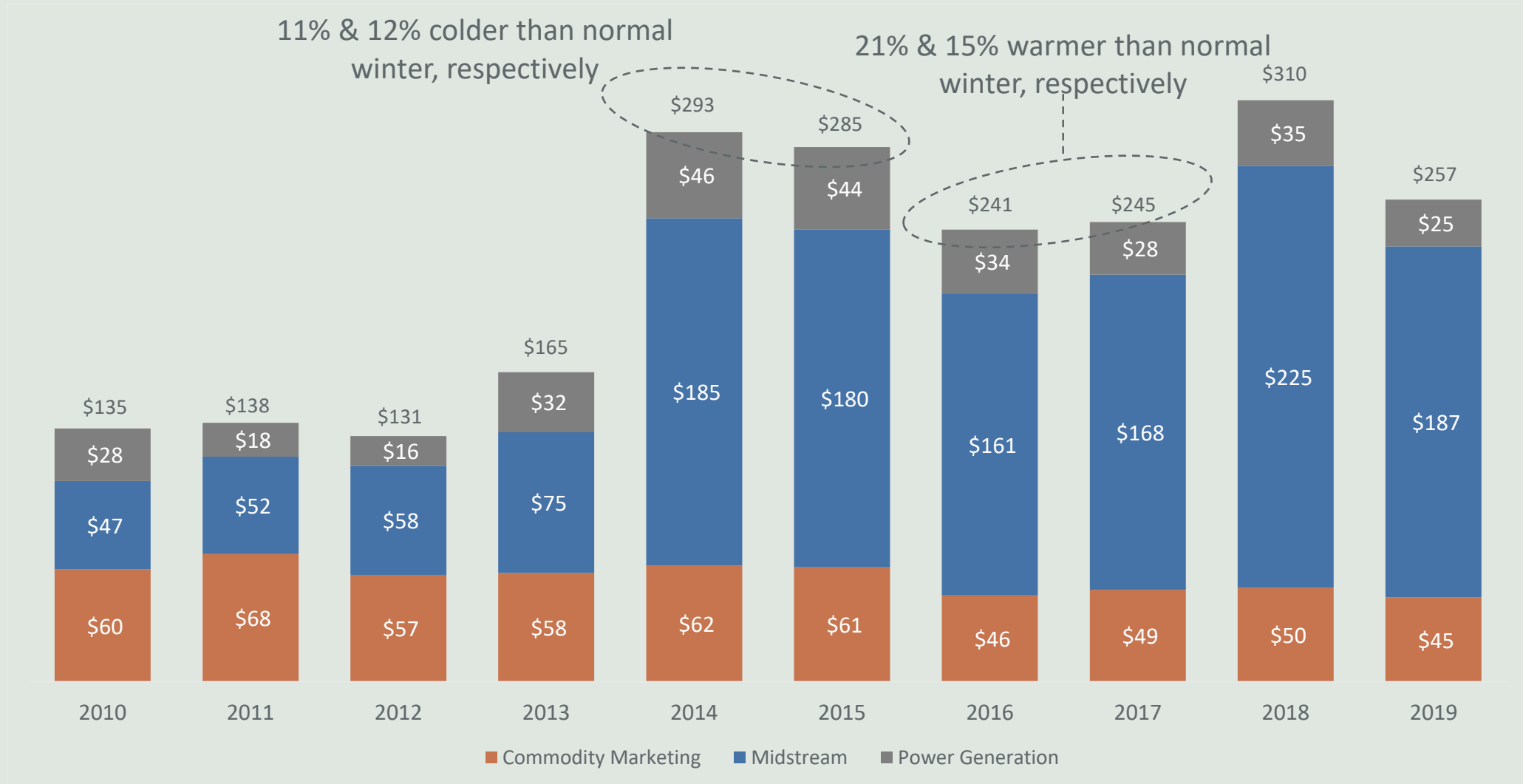
- ~300 MWs of electric generation capacity

Full Suite of Midstream Services in Appalachia Region



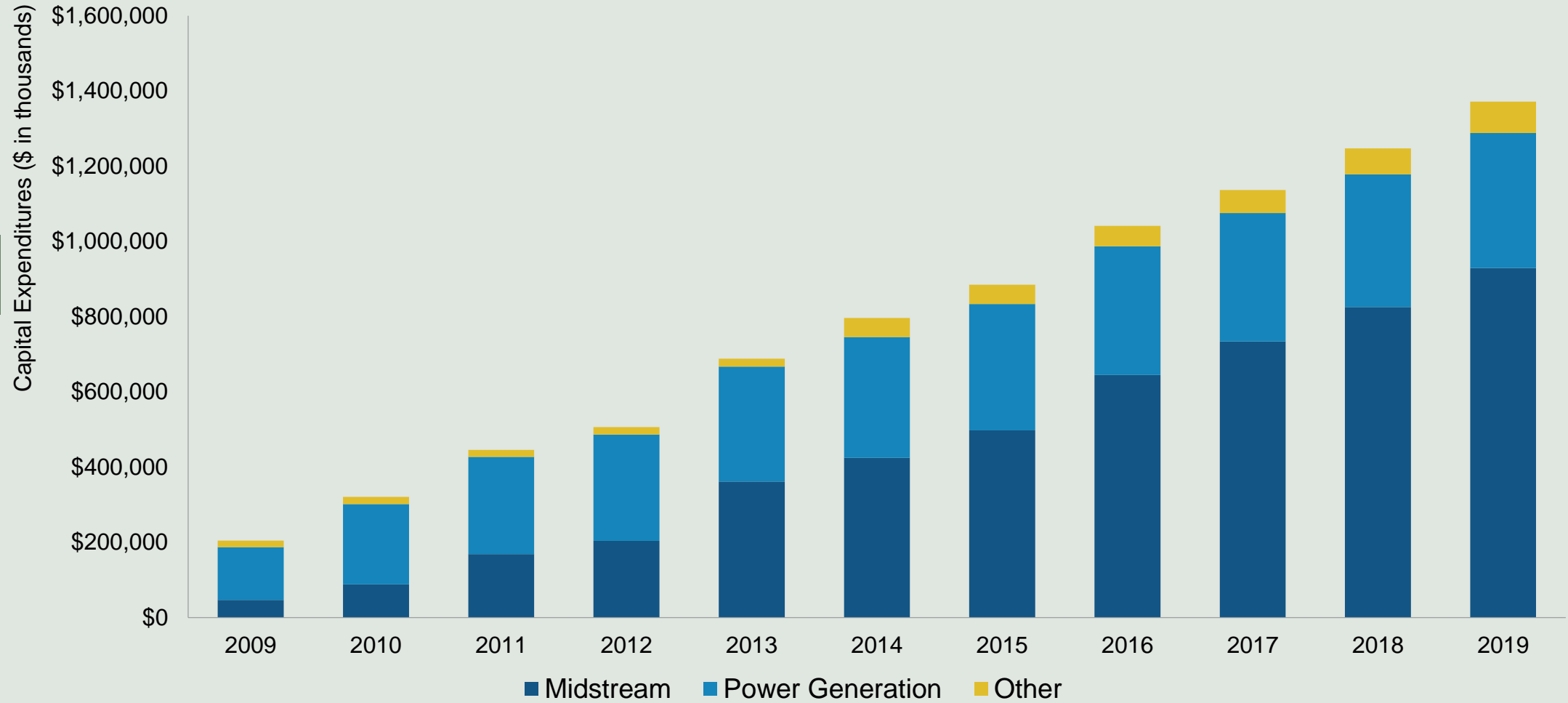
- Addition of complementary CMG assets increases the breadth and scale of our midstream activities across the Appalachian Region
- Multiple downstream interconnections to interstate pipelines

UGIES Historical Margin¹ Breakdown



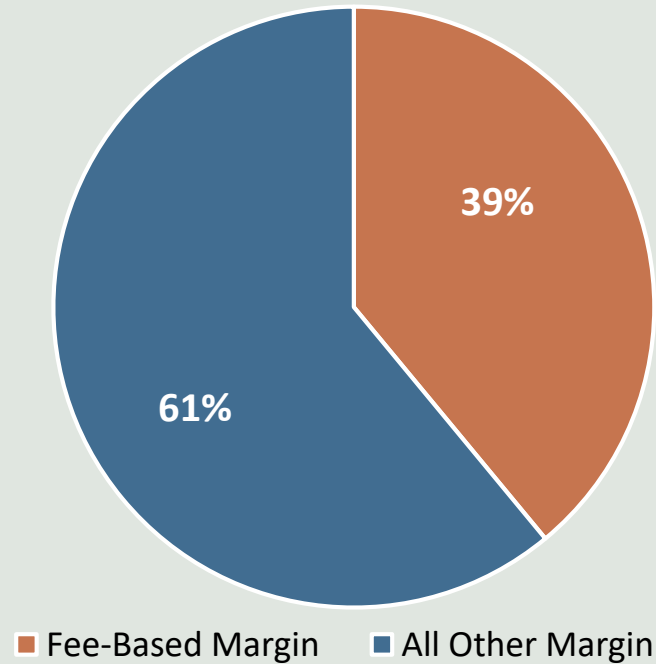
¹Margin is a non-GAAP measure. See GAAP reconciliation in the appendix

Cumulative Capital Investment

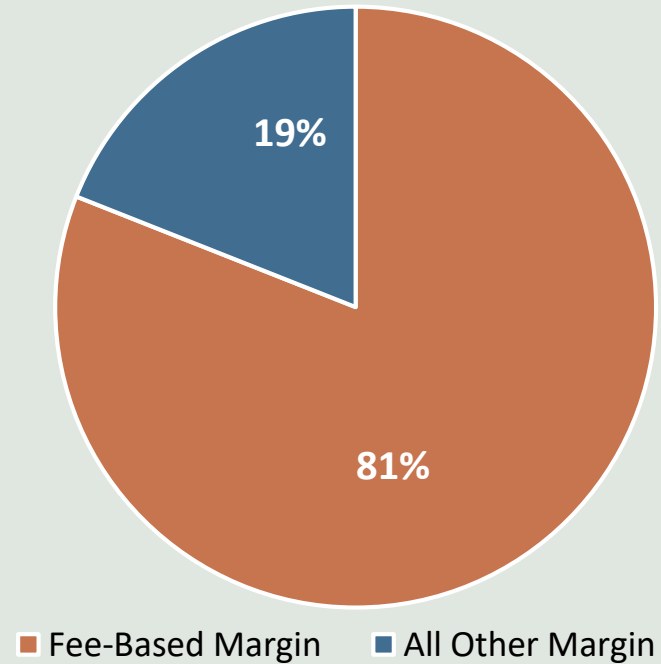


Fee-Based Income Stabilizes Earnings

2013 Margin¹



Anticipated 2023 Margin¹



¹Revenue less Cost of Sales



UGI
INTERNATIONAL



UGI International Overview

Operations in 17 Countries
Over 615,000 Total Customers

LPG Distribution

Over **960** million gallons
of LPG sold in FY 2019

Leader distributor in France, Austria,
Belgium, Denmark, Luxembourg, and
Hungary

Over 19 million cylinders in circulation

Over **527,000** bulk customers



Business Transformation Initiative

- Identified over **€30 million** of permanent annual savings and operational efficiencies that will be implemented by the end of FY22
- Establishment of 2 Centers of Excellence
 - Commercial Excellence – continuous improvement to customer experience
 - Operational Excellence – focus on distribution network and filling plants
- Identification of synergies and best practices across Europe – continued emphasis on customer service and safe operations



Estimated Cost to
Implement ~€55 million

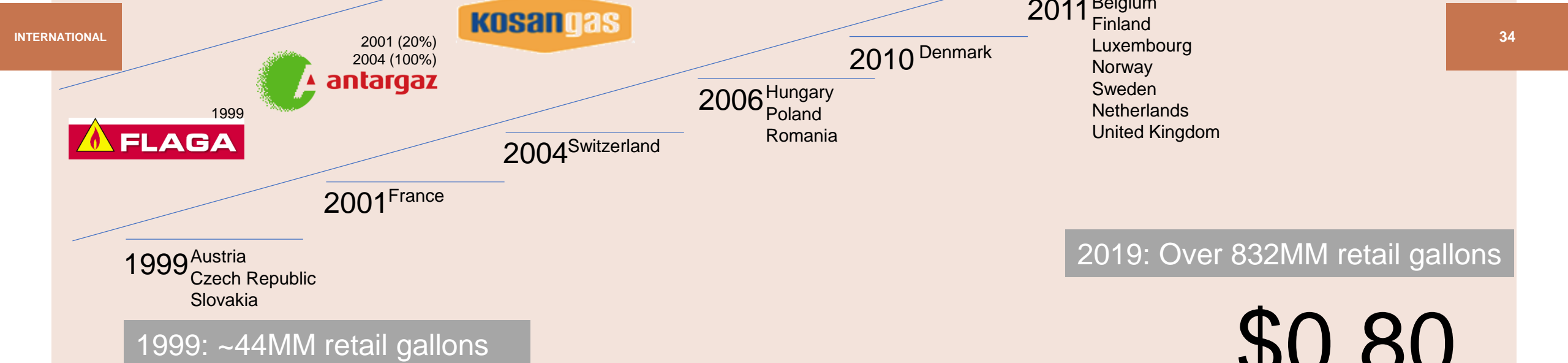
~ 35-40% attributable to capex

-Majority of cost will occur by the end of FY22

Expect ~€5million in
P&L Benefits in FY20

-More significant benefits build in FY21
and beyond

Evolution – Major Acquisitions



1999: ~44MM retail gallons

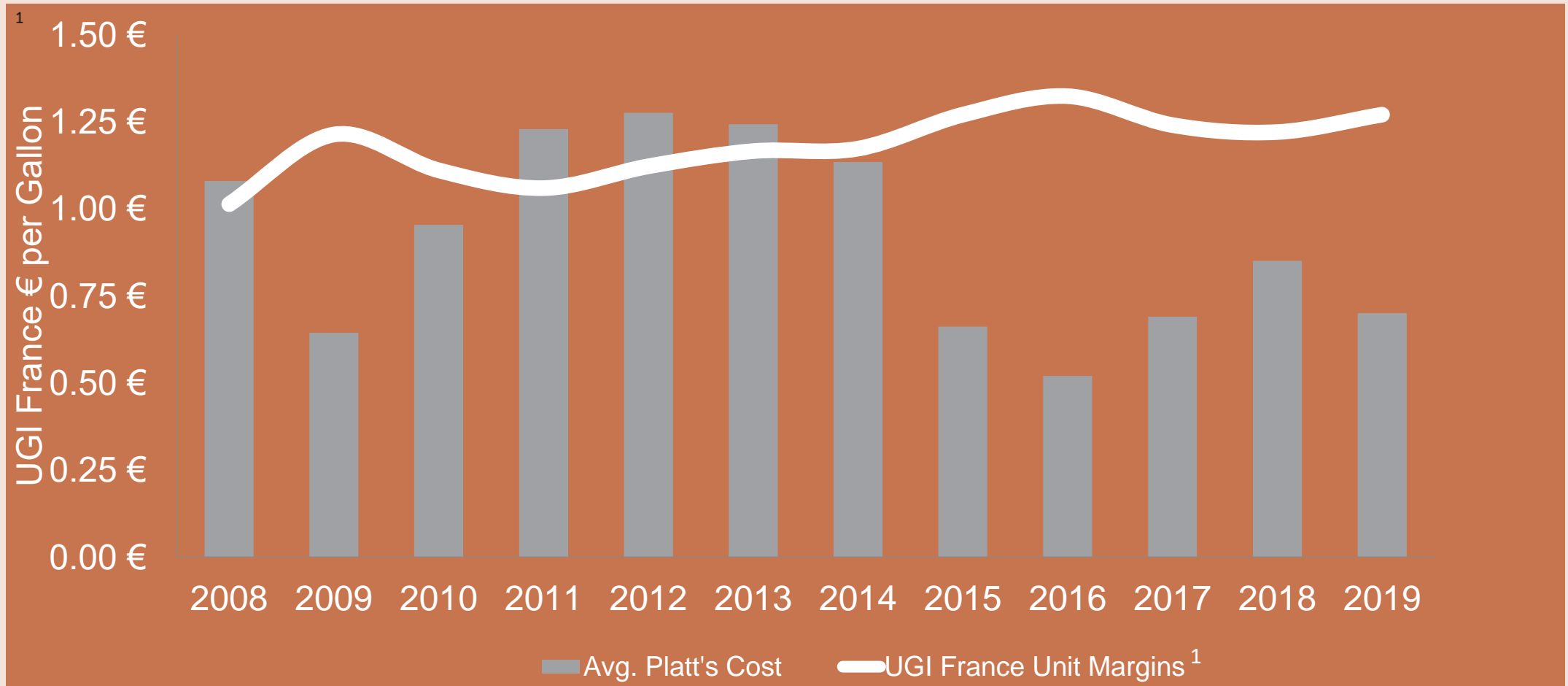
2019: Over 832MM retail gallons

\$0.80

FY 19 Adjusted
EPS¹

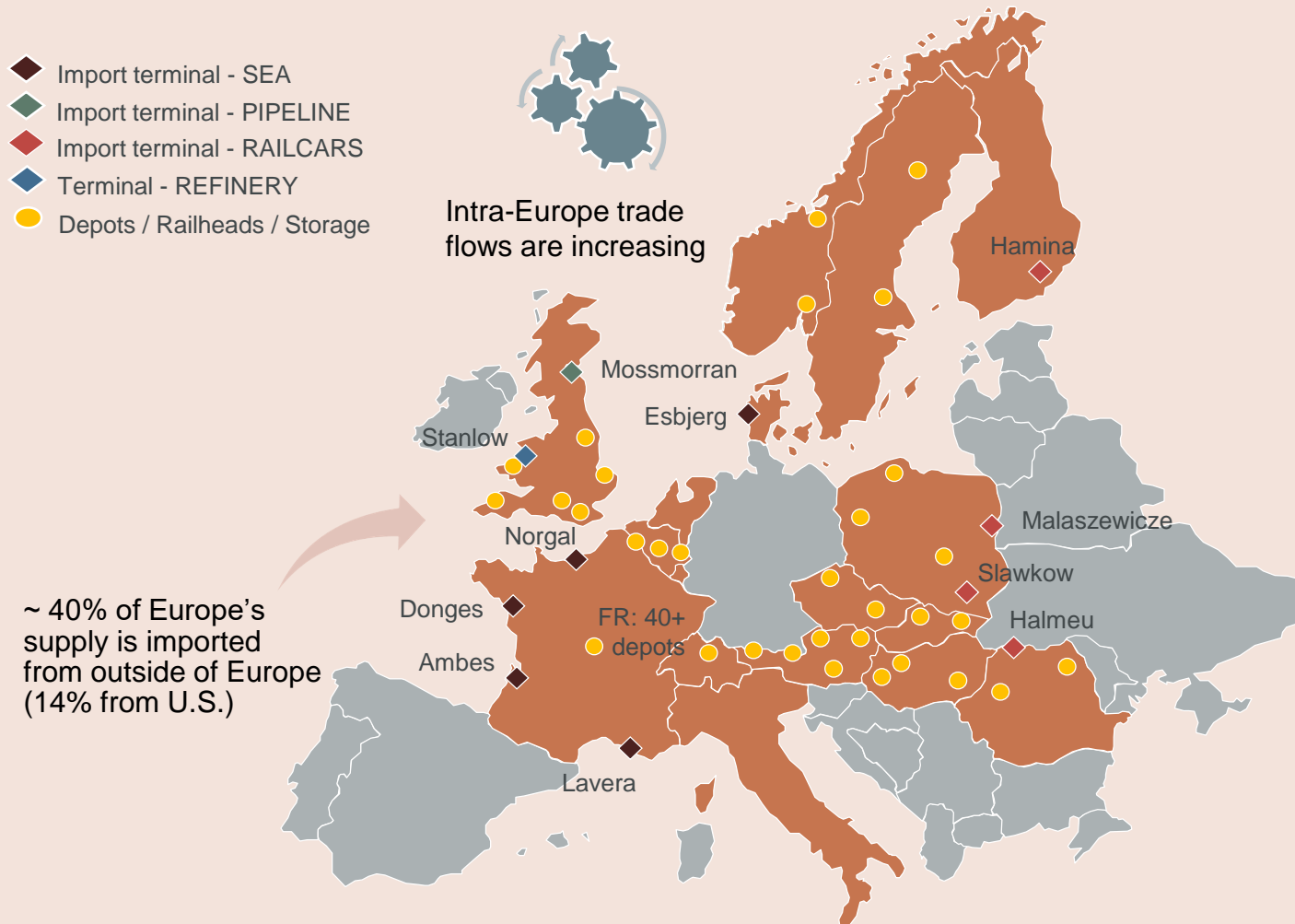
¹Adjusted EPS is a non-GAAP measure. See appendix for reconciliation.

Track Record of Margin Management



¹Unit margin is a non-GAAP measure. Please see appendix for reconciliation.

Strategically located LPG Supply Assets Provide Flexibility



- UGI stores LPG at various storage facilities and terminals across UGI
 - Ownership interests in 10 primary storage facilities and more than 80 secondary storage facilities
- Manages extensive logistics and transportation network

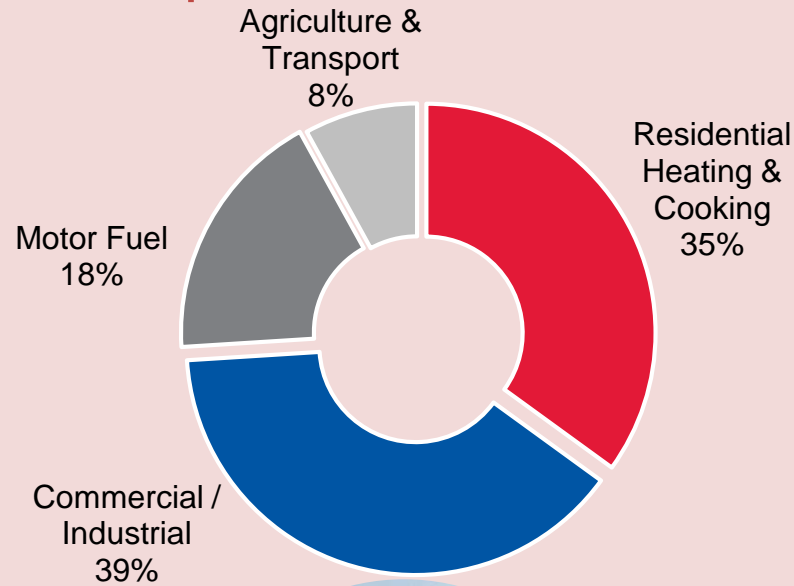
AmeriGas



AmeriGas Overview

Largest Propane Distributor in U.S.¹

~1.1 billion
retail gallons sold
in FY19



1.6 million
customers

AMERIGAS

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Bulk Distribution

1mm tanks with 120 – 1,200 gallon capacity



National Accounts

Utilizing scale to serve regional and national customers



Cylinder Exchange

Portable tanks for barbecues and outdoor heating

¹ Based on volume of retail propane gallons distributed annually.

Business Transformation Initiative

- Identified over **\$120 million** of permanent annual savings and operational efficiencies that will be implemented by the end of FY22
- Acceleration of Pace and Scale of Initiatives
 - Customer Digital Experience
 - Customer Relationship Management
 - Operations Process Redesign and Specialization
 - Distribution and Routing Automation
 - Sales Effectiveness
 - Procurement and G&A
 - Supply & Logistics



Estimated Cost to Implement ~\$175 million

~ 55-60% attributable to capex

-Majority of cost will occur by the end of FY22

Expect ~\$30 million in P&L Benefits in FY20

-More significant benefits build in FY21 and beyond

National Accounts Program

- Roughly 50% less weather sensitive than base business
- Customer-focused solution
 - Best in class back office
 - Turnkey installation options
 - Unparalleled footprint
- Leverage AmeriGas scale
 - 1,800 distribution points across all 50 states
 - Technology improvements (including distribution and route optimization)

Delivering to nearly

52,000

Customer Locations

44%

Volume increase
since 2014

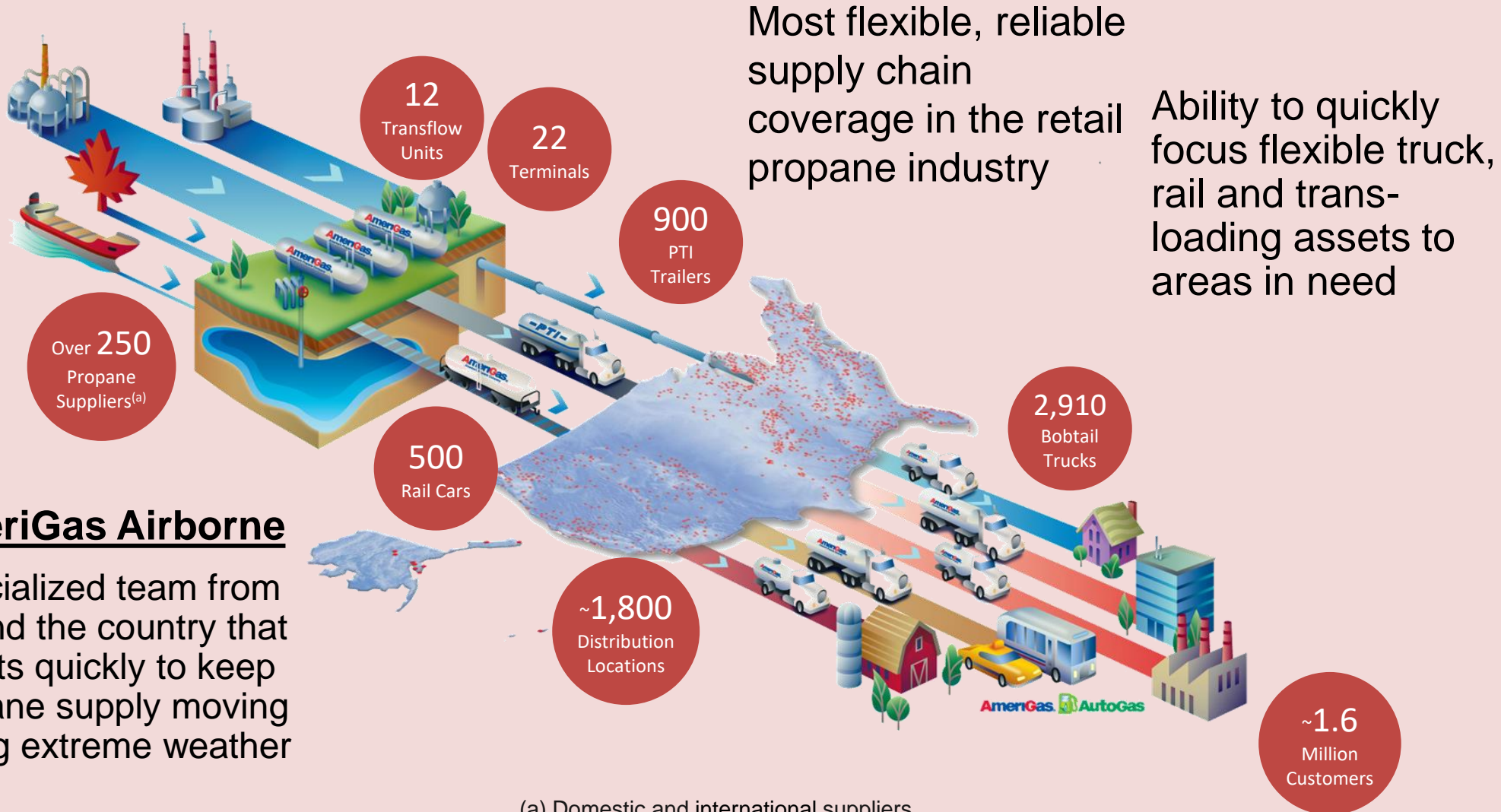
Cylinder Exchange Program – Key Attributes

- Product of Convenience
 - Industry leader in automated vending
 - Home delivery pilot went live in summer of FY19
- Continue to optimize distribution
- National footprint
 - Expansion with major retailer and large convenience store chain
 - Roll-out several hundred “24/7” automated cylinder vending locations by the end of the calendar year
 - Available at over 62,000 locations throughout the U.S.



Significant Transportation & Logistics Network

AMERIGAS



AmeriGas Airborne

Specialized team from around the country that reacts quickly to keep propane supply moving during extreme weather

(a) Domestic and international suppliers

Summary

- Proven track record of exceeding our commitments to our shareholders
 - 6% - 10% long-term annual Adjusted EPS growth
 - 4% annual dividend growth
- Well-positioned to build on our momentum
 - Strong and growing natural gas demand
 - Utility rate base and customer growth
 - LPG Business Transformation Initiatives
 - Marcellus-based infrastructure; 2nd Order Investment Opportunities on CMG Assets
 - National Accounts, Cylinder Exchange
 - Targeted M&A
 - LNG, energy marketing expansion
 - Broadening of activities in Europe
 - Enhanced technology platform to support growth and improve customer experience
- Diversified and growing cash generation

Appendix



UGI Corporation Adjusted EPS

(Millions of dollars, except per share amounts)

	Year Ended September 30,									
	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Non-GAAP Reconciliation:										
Adjusted net income attributable to UGI Corporation:										
Net income attributable to UGI Corporation	\$ 251.8	\$ 245.4	\$ 210.2	\$ 278.1	\$ 337.2	\$ 281.0	\$ 364.7	\$ 436.6	\$ 718.7	\$ 256.2
Net losses (gains) on commodity derivative instruments not associated with current-period transactions (net of tax of \$(59.5), \$26.7, \$31.9, \$13.5 and \$(30.9), respectively) (a) (b)	8.2	(17.4)	(8.9)	(4.3)	6.6	53.3	(29.9)	(51.2)	(68.1)	147.4
Unrealized (gains) losses on foreign currency derivative instruments (net of tax of \$9.3, \$9.3, \$(9.9), \$0 and \$0), respectively) (a)		-	-	-	-	-	-	13.9	(19.6)	(22.9)
Loss on extinguishments of debt (net of tax of \$(1.9), \$0, \$(6.1), \$(5.0) and \$0, respectively) (a)		-	2.2	-	-	-	7.9	9.6	-	4.2
AmeriGas Merger expenses (net of tax of \$(0.4), \$0, \$0, \$0 and \$0, respectively) (a)		-	-	-	-	-	-	-	-	1.2
Acquisition and integration expenses associated with the CMG Acquisition (net of tax of \$(4.5), \$0, \$0, \$0 and \$0, respectively) (a)		-	-	-	-	-	-	-	-	11.2
LPG business transformation costs (net of tax of \$(5.1), \$0, \$0, \$0 and \$0, respectively) (a)		-	-	-	-	-	-	-	-	15.6
Integration expenses associated with Finagaz (net of tax of \$0, \$(12.0), \$(13.7), \$(10.6) and \$(7.7), respectively) (a)		-	8.8	4.4	4.3	14.9	17.3	26.2	18.5	-
Impairment of Partnership tradenames and trademarks (net of tax of \$0, \$(5.8), \$0, \$0 and \$0, respectively) (a)		-	-	-	-	-	-	-	14.5	-
Impact from change in French tax rate		-	-	-	-	-	-	(29.0)	(12.1)	-
Remeasurement impact from TCJA		-	-	-	-	-	-	-	(166.3)	-
Costs associated with extinguishment of debt (net of tax of \$0, \$0, \$0, \$0 and \$(5.7), respectively) (a) (c)		10.4	-	-	-	4.6	-	-	-	-
Impact of retroactive change in French tax law		-	-	-	5.7	-	-	-	-	-
Gain on Sale of Atlantic Energy (net of tax of \$19.3 in 2010)	(17.2)									
Adjusted net income attributable to UGI Corporation (d)	\$242.8	\$238.4	\$212.3	\$278.2	\$353.8	\$353.8	\$360.0	\$406.1	\$485.6	\$412.9
Adjusted diluted earnings per share:										
UGI Corporation earnings per share - diluted	\$ 1.52	\$ 1.45	\$ 1.24	\$ 1.60	\$ 1.92	\$ 1.60	\$ 2.08	\$ 2.46	\$ 4.06	\$ 1.41
Net losses (gains) on commodity derivative instruments not associated with current-period transactions (b)	0.05	(0.10)	(0.05)	(0.02)		0.30	(0.17)	(0.29)	(0.39)	0.82
Unrealized (gains) losses on foreign currency derivative instruments		-	-	-		-	-	0.08	(0.11)	(0.13)
Loss on extinguishments of debt		0.06	0.01	-		-	0.04	0.05	-	0.02
AmeriGas Merger expenses		-	-	-		-	-	-	-	0.01
Acquisition and integration expenses associated with the CMG Acquisition		-	-	-		-	-	-	-	0.06
LPG business transformation costs		-	-	-		-	-	-	-	0.09
Integration expenses associated with Finagaz		-	-	-		0.08	0.10	0.15	0.10	-
Integration and acquisition expenses associated with the retail propane businesses of Energy Transfer Partners, L.P. ("Heritage Propane") acquired by the Partnership on January 12, 2012		-	0.05	0.03						
Impairment of Partnership tradenames and trademarks		-	-	-		-	-	-	0.08	-
Impact from change in French tax rate		-	-	-		-	-	(0.16)	(0.07)	-
Remeasurement impact from TCJA		-	-	-		-	-	-	(0.93)	-
Costs associated with extinguishment of debt		-	-	-		0.03	-	-	-	-
Gain on sale of Atlantic Energy	(0.11)									
Adjusted diluted earnings per share (d)	\$ 1.46	\$ 1.41	\$ 1.25	\$ 1.61	\$ 2.02	\$ 2.01	\$ 2.05	\$ 2.29	\$ 2.74	\$ 2.28

UGI Corporation Free Cash Flow

(\$ in millions)

	Year Ended September 30,									
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
Net Cash Provided By Operating Activities	\$ 132.7	\$ 203.5	\$ 247.5	\$ 249.1	\$ 260.7	\$ 437.7	\$ 279.4	\$ 456.2	\$ 464.4	\$ 665.0
Less: Expenditures for property, plant, and equipment	(71.0)	(78.0)	(94.7)	(100.9)	(133.7)	(158.4)	(191.7)	(223.1)	(232.1)	(301.8)
Free Cash Flow Before Distributions on AmeriGas Publicly Held Common Units	61.7	125.5	152.8	148.2	127.0	279.3	87.7	233.1	232.3	363.2
Less: Distributions on AmeriGas Partners Publicly Held Common Units	(39.1)	(44.3)	(53.5)	(56.4)	(62.4)	(66.6)	(73.6)	(85.0)	(80.9)	(159.1)
Free Cash Flow	\$ 22.6	\$ 81.2	\$ 99.3	\$ 91.8	\$ 64.6	\$ 212.7	\$ 14.1	\$ 148.1	\$ 151.4	\$ 204.1

	Year Ended September 30,									
	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Net Cash Provided By Operating Activities	\$ 598.8	\$ 554.7	\$ 707.7	\$ 801.5	\$ 1,005.4	\$ 1,163.8	\$ 969.7	\$ 964.4	\$ 1,085.3	\$1,078.1
Less: Expenditures for property, plant, and equipment	(347.3)	(360.7)	(339.4)	(486.0)	(456.8)	(490.6)	(563.8)	(638.9)	(574.9)	(704.6)
Free Cash Flow Before Distributions on AmeriGas Publicly Held Common Units	251.5	194.0	368.3	315.5	548.6	673.2	405.9	325.5	510.4	373.5
Less: Distributions on AmeriGas Partners Publicly Held Common Units	(89.1)	(93.7)	(181.7)	(226.5)	(237.7)	(248.9)	(257.3)	(261.6)	(263.0)	(263.1)
Free Cash Flow	\$ 162.4	\$ 100.3	\$ 186.6	\$ 89.0	\$ 310.9	\$ 424.3	\$ 148.6	\$ 63.9	\$ 247.4	\$ 110.4

UGI Energy Services Historical Margin

(\$ in millions)

	Year Ended September 30,									
	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Total Revenues - Midstream & Marketing	\$ 1,222.6	\$ 1,155.9	\$ 942.2	\$ 1,122.8	\$ 1,473.7	\$ 1,181.4	\$ 876.6	\$ 1,121.2	\$ 1,421.7	\$ 1,534.9
Total Cost of Sales - Midstream & Marketing	(1,055.5)	(986.5)	(779.7)	(927.3)	(1,149.8)	(872.4)	(612.2)	(856.7)	(1,090.8)	(1,254.2)
Margin - Midstream & Marketing	167.1	169.4	162.5	195.5	323.9	309.0	264.4	264.5	330.9	280.7
Less: HVAC Margin	(31.8)	(32.0)	(32.1)	(31.5)	(31.6)	(24.4)	(23.4)	(19.8)	(21.2)	(23.2)
UGIES Margin	\$ 135.3	\$ 137.4	\$ 130.4	\$ 164.0	\$ 292.3	\$ 284.6	\$ 241.0	\$ 244.7	\$ 309.7	\$ 257.5

Margin Breakdown:

Commodity Marketing	\$ 60.2	\$ 67.5	\$ 56.9	\$ 57.6	\$ 61.9	\$ 60.6	\$ 45.7	\$ 48.8	\$ 49.8	\$ 45.0
Midstream	47.4	51.7	57.5	74.9	184.9	180.4	161.1	168.0	225.0	187.3
Power Generation	27.7	18.2	16.0	31.5	45.5	43.6	34.2	27.9	34.9	25.2
UGIES Margin	\$ 135.3	\$ 137.4	\$ 130.4	\$ 164.0	\$ 292.3	\$ 284.6	\$ 241.0	\$ 244.7	\$ 309.7	\$ 257.5

UGI Corporation Adjusted EBITDA

(\$ in millions)

	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>
Net income (1)	\$ 382.0	\$ 305.3	\$ 311.2	\$ 224.9	\$ 217.4	\$ 159.1	\$ 133.5	\$ 103.5	\$ 80.1	\$ 51.0
Income taxes	159.1	134.5	126.7	98.5	119.2	64.4	60.7	46.9	45.4	40.1
Interest expense	141.1	142.5	139.6	123.6	130.2	119.1	109.2	109.1	104.8	98.5
Depreciation	180.2	163.8	150.6	130.9	127.8	119.9	97.1	88.2	75.7	69.3
Amortization	20.7	20.6	18.6	17.8	18.6	12.4	5.9	5.3	29.5	28.2
EBITDA/Adjusted EBITDA	\$ 883.1	\$ 766.7	\$ 746.7	\$ 595.7	\$ 613.2	\$ 474.9	\$ 406.4	\$ 353.0	\$ 335.5	\$ 287.1

	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>	<u>2012</u>	<u>2011</u>	<u>2010</u>
Net income (1)	\$ 307.9	\$ 822.4	\$ 523.8	\$ 488.8	\$ 414.0	\$ 532.6	\$ 427.6	\$ 197.7	\$ 320.0	\$ 346.6
Income taxes	92.6	32.1	177.6	221.2	177.8	235.2	162.8	106.9	145.4	162.8
Interest expense	257.8	230.1	223.5	228.9	241.9	237.7	240.3	220.4	138.0	133.8
Depreciation	388.5	396.5	357.3	338.6	313.2	305.7	301.4	263.2	201.0	187.6
Amortization	59.6	58.6	59.0	62.3	60.9	57.2	61.7	51.8	26.7	22.6
EBITDA	1,106.4	1,539.7	1,341.2	1,339.8	1,207.8	1,368.4	1,193.8	840.0	831.1	853.4
Unrealized losses (gains) on commodity derivative contract	290.3	(103.9)	(105.8)	(91.6)	119.1	18.0	(7.4)	(15.1)	(29.8)	13.9
Unrealized (gains) losses on foreign currency derivative contract	(32.2)	(28.9)	23.8	-	-	-	-	-	-	-
Heritage integration expenses	-	-	-	-	-	-	26.5	46.2	-	-
Finagaz integration expenses	-	30.5	39.9	27.9	22.6	6.5	-	-	-	-
AmeriGas Merger expenses	6.3	-	-	-	-	-	-	-	-	-
CMG acquisition and transition expenses	15.6	-	-	-	-	-	-	-	-	-
Impairment of Partnership tradenames	-	75.0	-	-	-	-	-	-	-	-
Loss on extinguishments of debt	6.1	-	59.7	48.9	-	-	-	13.3	38.1	-
LPG Business Transformation expenses	23.8	-	-	-	-	-	-	-	-	-
Adjusted EBITDA	\$ 1,416.3	\$ 1,512.4	\$ 1,358.8	\$ 1,325.0	\$ 1,349.5	\$ 1,392.9	\$ 1,212.9	\$ 884.4	\$ 839.4	\$ 867.3

(1) Net income before noncontrolling interests.

UGI France Unit Margins

(\$ & € in thousands, except unit margin)

	Year Ended September 30,											
	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
LPG revenues	\$ 1,062,561	\$ 837,676	\$ 887,067	\$ 1,050,628	\$ 1,083,666	\$ 1,244,753	\$ 1,169,610	\$ 942,511	\$ 1,160,013	\$ 1,144,939	\$ 1,349,884	\$ 1,218,105
LPG cost of sales	(615,944)	(362,425)	(465,867)	(649,824)	(650,305)	(774,097)	(727,029)	(471,511)	(418,358)	(438,172)	(612,693)	(602,104)
Adjustment for Commodity Mark-to-Market loss (gain)	-	-	-	-	-	-	-	9,944	(14,071)	(9,187)	(20,102)	63,925
Total adjusted LPG margin (USD)	\$ 446,617	\$ 475,251	\$ 421,200	\$ 400,804	\$ 433,361	\$ 470,656	\$ 442,581	\$ 480,944	\$ 727,584	\$ 697,580	\$ 717,089	\$ 679,926
Foreign Currency Exchange Rates (Euro/USD)	1.51	1.35	1.36	1.40	1.30	1.31	1.36	1.15	1.11	1.11	1.19	1.13
Total adjusted LPG margin (Euro)	€ 296,261	€ 350,903	€ 310,608	€ 286,427	€ 332,758	€ 358,630	€ 326,279	€ 418,212	€ 657,678	€ 628,450	€ 602,596	€ 602,771
Total Tons Sold	567	561	542	524	575	596	539	639	963	983	960	923
Gallons/ton	516	516	516	516	516	516	516	516	516	516	516	516
Total Gallons Sold	292,616	289,290	279,889	270,542	296,704	307,771	278,320	329,947	497,028	507,228	495,360	476,268
Average Adjusted LPG Margin per Gallon	€ 1.01	€ 1.21	€ 1.11	€ 1.06	€ 1.12	€ 1.17	€ 1.17	€ 1.27	€ 1.32	€ 1.24	€ 1.22	€ 1.27

Margin excludes commodity derivative mark-to-market adjustments

CMG: The Acquired Assets

System	Asset Type	Initial In-service	Length (miles)	Diameter (in)	Capacity ('000 MMBtu/d)
Big Pine	Dry gas gathering	2013	67	20, 24	~425
East Washington	Infield gathering	2015	21	8, 12, 16	~300
Gibraltar	Dry gas gathering	2017	25	36	~1,000
Majorsville	Wet gas gathering	2010	46	16, 20	~350
Pennant ¹	Gas gathering and processing	2014	82	16, 20, 24	~600 (gathering) ² ~240 (processing) ²
Total					~2,675 (gathering) ~240 (processing)

- Provides UGI with a full suite of midstream services including in-basin transportation, dry and wet gas gathering and natural gas processing
- Total volumes on acquired assets have a CAGR of ~20% over the past two years

¹ Includes a 47% interest in the Pennant system.

² Reflects 100% of the capacity on the system.

UGI Energy Services: Critical Midstream Infrastructure Serving High-Demand Markets

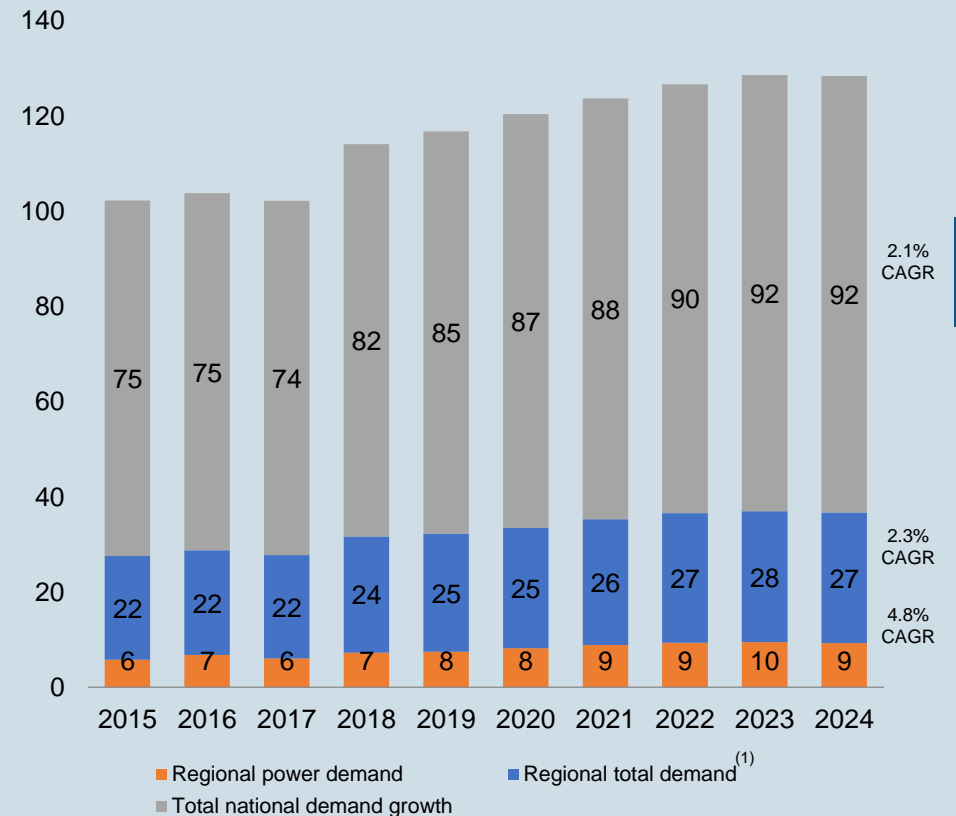
Low cost supply:

- Our assets are located in the core region of the Appalachian Basin, with volumes supported by a long-lived, low-cost resources
 - Production from the Appalachian region has grown at a CAGR of 14% from 2014
 - Projections show both Marcellus and Utica will account for 32% of U.S. gas production by 2024

Growing regional and national demand:

- Natural gas demand is poised to continue growing in the U.S. and especially in the regions served by the assets
 - U.S. demand set to grow 1.9% to 2024, with the NE growing at 2.5%
 - National demand growth is supported by increasing long-haul takeaway capacity to serve growing Gulf Coast demand
 - Regional demand story driven by proximity to major population centers and a major transition of the Northeastern power generation fleet from coal to gas

Natural Gas Demand Projections



Source
(1)

WoodMackenzie, Company information.
Includes Illinois, Michigan, Delaware, Ohio, District of Columbia, Maryland, Virginia, West Virginia, New Jersey, New York, and Pennsylvania.

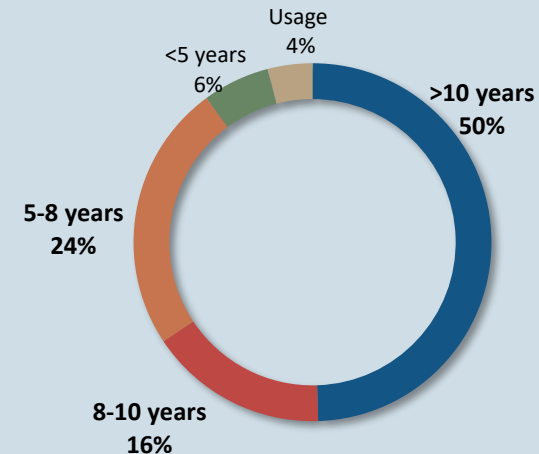
Strategic Platform Underpinned by Long-Term Contracts

High quality assets with long-term fee-based contracts in one of North America's most prolific shale basins

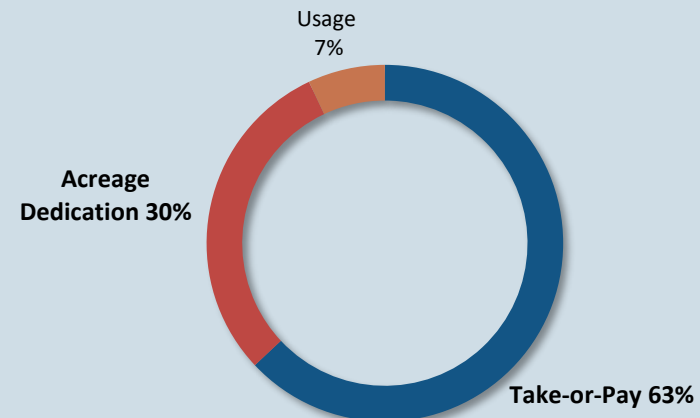
- Five recently-constructed assets enhance our existing gathering business and bring UGI into wet gas gathering and processing
- ~93% of CMG's 2020E revenue is from take-or-pay contracts and acreage dedications with active operators in the Appalachian Basin
- Diversified customer base; 90% of current contracts have tenor greater than 5 years
- Connectivity to key market hubs creates optimization opportunities
 - Each system provides multiple interconnections or processing hubs enhancing producer optionality and net backs
 - Allows customers to fill capacity commitments on interconnecting pipelines
- Strategically-located assets adjacent to long-haul, interstate pipelines allows for future expansion

2019 Revenue Breakdown by contract tenor and profile

Contract Tenor



Contract Profile



Midstream Asset Overview

LNG Peaking:

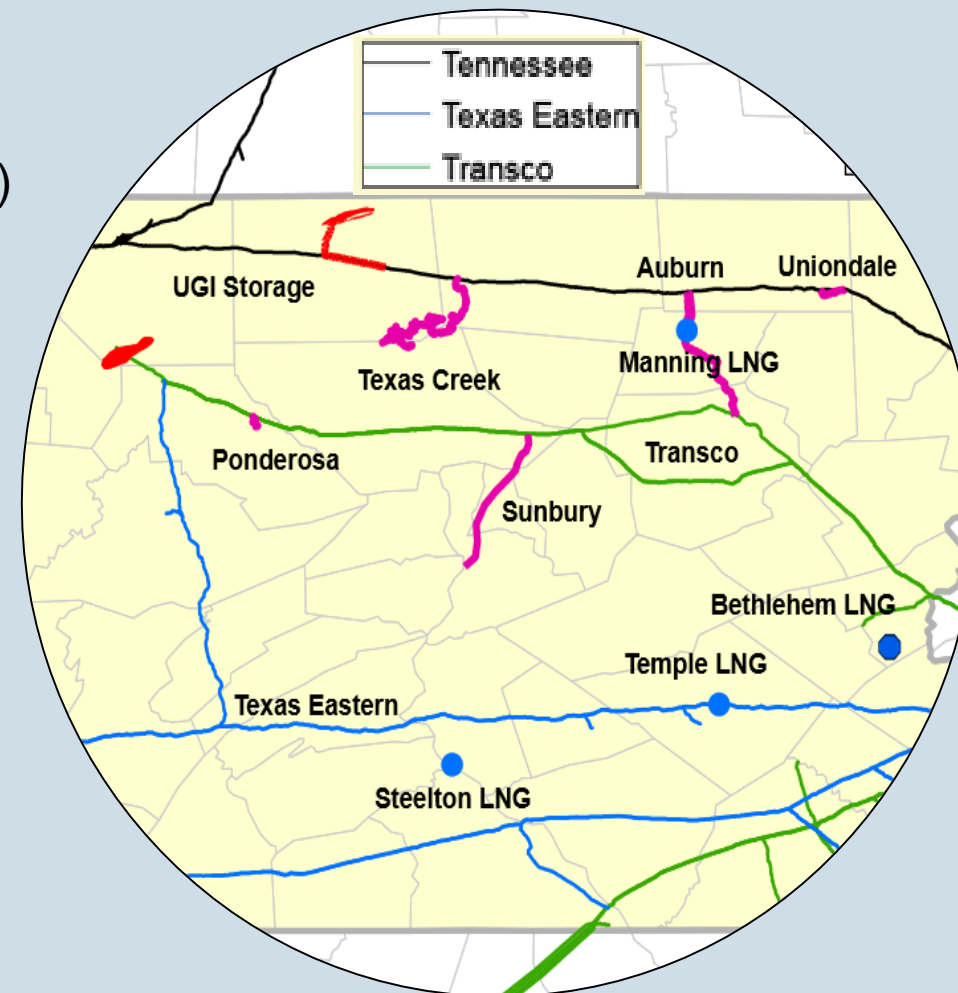
- Temple LNG (205,000 Dth/day vaporization, 1.25 MMdth storage)
- Manning liquefaction (10,000 to 15,000 Dth/day)
- Steelton vaporization (65,000 to 70,000 Dth/day)
- Bethlehem vaporization (65,000 to 70,000 Dth/day)
- Portable LNG vaporization
 - In-service (15,000 Dth/day)
 - Under construction (5,000 Dth/day)

Built Pipeline capacity:

- Auburn system (635,000 Dth/day)
- Sunbury Pipeline (200,000 Dth/day)
- Union Dale (100,000 Dth/day)
- Texas Creek (200,000 Dth/day)
- Marshlands (80,000 Dth/day)
- Ponderosa (33,000 Dth/day)
- CMG (2,675,000 Dth/day)

Storage:

- 15 MMdth natural gas storage



Midstream – PennEast Pipeline

PennEast Update:

- September 2019 – a panel of the U.S. Court of Appeals for the 3rd Circuit ruled that NJ's Eleventh Amendment immunity barred PennEast from bringing an eminent domain lawsuit in federal court, under the Natural Gas Act, against the State of NJ
- PennEast intends to file a petition with the US Supreme Court
 - Review 3rd Circuit decision regarding tracts in which the state holds an interest
 - FERC issued a declaratory order that aligns with PennEast's view that the Natural Gas Act gives FERC the authority to grant condemnation rights over tracts in which the state holds an interest
- January 2020 – PennEast recently filed two requests with FERC
 - Extend in-service date by 2 years
 - Request to phase construction of the project

PennEast Pipeline (Red)

