UGI INTERNATIONAL, LLC
AND SUBSIDIARIES

CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
AND
MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS
for the three and nine months ended June 30, 2023 and 2022
(Unaudited)

UGI INTERNATIONAL, LLC AND SUBSIDIARIES

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UGI INTERNATIONAL, LLC AND SUBSIDIARIES
GLOSSARY OF TERMS AND ABBREVIATIONS

Terms and abbreviations used in this document are defined below:

UGI International and Related Entities

AvantiGas - AvantiGas Limited, an indirect wholly owned subsidiary of UGI International

Company - UGI International and its consolidated subsidiaries collectively

DVEP - DVEP Investeringen B.V., an indirect wholly owned subsidiary of UGI International

Enterprises - UGI Enterprises, LLC, a Pennsylvania limited liability company and wholly owned subsidiary of UGI

Flaga - Flaga GmbH, an indirect wholly owned subsidiary of UGI International

UGI - UGI Corporation or, collectively, UGI Corporation and its consolidated subsidiaries

UGI France - UGI France SAS (*a Société par actions simplifiée*), an indirect wholly owned subsidiary of UGI International

UGI International - UGI International, LLC, a wholly owned subsidiary of Enterprises

UniverGas - UniverGas Italia S.r.l, an indirect wholly owned subsidiary of UGI International

Other Terms and Abbreviations

2.50% Senior Notes - An underwritten private placement of €400 million principal amount of senior unsecured notes due December 1, 2029, issued by UGI International, LLC

2022 Annual Report - UGI International's audited financial statements and related notes, along with Management's Discussion and Analysis of Financial Condition and Results of Operations for the fiscal year ended September 30, 2022

2022 nine-month period - Nine months ended June 30, 2022

2022 three-month period - Three months ended June 30, 2022

2023 nine-month period - Nine months ended June 30, 2023

2023 three-month period - Three months ended June 30, 2023

AOCI - Accumulated Other Comprehensive Income (Loss)

ASC - Accounting Standards Codification

ASC 606 - ASC 606, "Revenue from Contracts with Customers"

ASU - Accounting Standards Update

COVID-19 - A novel strain of coronavirus disease discovered in 2019

Euribor - Euro Interbank Offered Rate

Fiscal 2021 - The fiscal year ended September 30, 2021

Fiscal 2022 - The fiscal year ended September 30, 2022

Fiscal 2023 - The fiscal year ending September 30, 2023

GAAP - U.S. generally accepted accounting principles

LPG - Liquefied petroleum gas

NPNS - Normal purchase and normal sale

UGI International 2023 Credit Facilities Agreement - A five-year unsecured senior facilities agreement entered into in March 2023 comprising a €300 million variable-rate term loan facility and a €500 million multicurrency revolving credit facility scheduled to expire in March 2028

UGI International Credit Facilities Agreement - A five-year unsecured senior facilities agreement entered into in October 2018, by UGI International, LLC comprising a €300 million term loan facility and a €300 million revolving credit facility, scheduled to expire in October 2023, repaid in full and terminated concurrently with the execution of the UGI International 2023 Credit Facilities Agreement

UGI International 3.25% Senior Notes - An underwritten private placement of €350 million principal amount of senior unsecured notes originally due November 1, 2025, issued by UGI International, LLC. The UGI International 3.25% Senior Notes were repaid in December 2021.

U.K. - United Kingdom

U.S. - United States of America

USD - U.S. dollar

UGI INTERNATIONAL, LLC AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(unaudited)
(Millions of dollars)

	June 30, 2023	September 30, 2022	June 30, 2022
ASSETS			
Current assets:			
Cash and cash equivalents	$ 192	$ 298	$ 482
Restricted cash	23	2	3
Accounts receivable (less allowances for doubtful accounts of $30, $20 and $17, respectively)	427	530	573
Inventories	143	188	156
Derivative instruments	7	751	640
Held for sale assets (Note 11)	50	295	—
Prepaid expenses and other current assets	44	48	56
Total current assets	886	2,112	1,910
Property, plant and equipment, (less accumulated depreciation of $1,046, $870 and $925, respectively)	1,008	901	958
Goodwill	942	840	898
Intangible assets, net	114	119	131
Derivative instruments	45	497	367
Other assets	188	141	146
Total assets	$ 3,183	$ 4,610	$ 4,410
LIABILITIES AND EQUITY			
Current liabilities:			
Current maturities of long-term debt	$ 1	$ 1	$ 1
Short-term borrowings	245	1	1
Accounts payable	227	301	293
Employee compensation and benefits accrued	48	55	48
Derivative instruments	33	87	54
Held for sale liabilities (Note 11)	37	19	—
Other current liabilities	219	219	207
Total current liabilities	810	683	604
Long-term debt	759	681	728
Deferred income taxes	177	599	553
Derivative instruments	11	24	22
Customer tank and cylinder deposits	260	243	262
Other noncurrent liabilities	77	70	91
Total liabilities	2,094	2,300	2,260
Commitments and contingencies (Note 6)			
Equity:			
Member's equity	1,080	2,302	2,141
Noncontrolling interests	9	8	9
Total equity	1,089	2,310	2,150
Total liabilities and equity	$ 3,183	$ 4,610	$ 4,410

See accompanying notes to condensed consolidated financial statements.

UGI INTERNATIONAL, LLC AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(unaudited)

(Millions of dollars)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2023	2022	2023	2022
Revenues	$ 612	$ 740	$ 2,440	$ 3,018
Costs and expenses:				
Cost of sales	505	434	3,204	1,809
Operating and administrative expenses	152	142	472	461
Operating and administrative expenses - related parties	4	3	12	9
Depreciation and amortization	30	29	86	89
Loss on disposal of U.K. energy marketing business	—	—	215	—
Other operating income, net	(13)	(6)	(27)	(28)
	678	602	3,962	2,340
Operating (loss) income	(66)	138	(1,522)	678
Loss from equity investees	—	—	(2)	—
Loss on extinguishment of debt	—	—	—	(11)
Other non-operating (expense) income, net	(1)	18	(31)	36
Interest expense	(11)	(7)	(26)	(22)
(Loss) income before income taxes	(78)	149	(1,581)	681
Income tax benefit (expense)	24	(42)	414	(174)
Net (loss) income including noncontrolling interests	$ (54)	$ 107	$ (1,167)	$ 507
Add net loss (deduct net income) attributable to noncontrolling interests	—	1	—	(1)
Net (loss) income attributable to UGI International, LLC	$ (54)	$ 108	$ (1,167)	$ 506

See accompanying notes to condensed consolidated financial statements.

UGI INTERNATIONAL, LLC AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(unaudited)

(Millions of dollars)

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2023	2022	2023	2022
Net (loss) income including noncontrolling interests	$ (54)	$ 107	$ (1,167)	$ 507
Other comprehensive income (loss):				
Net gains on derivative instruments (net of tax of $(1), $0, $(1) and $0, respectively)	1	—	1	—
Reclassifications of net losses on derivative instruments (net of tax of $0, $0, $0 and $0, respectively)	—	—	—	1
Foreign currency adjustments (net of tax of $2, $(17), $31 and $(30), respectively)	8	(106)	169	(191)
Benefit plans (net of tax of $0, $0, $0 and $0, respectively)	—	—	1	—
Other comprehensive income (loss)	9	(106)	171	(190)
Comprehensive (loss) income including noncontrolling interests	(45)	1	(996)	317
Add comprehensive loss (deduct comprehensive income) attributable to noncontrolling interests	—	1	—	(1)
Comprehensive (loss) income attributable to UGI International, LLC	$ (45)	$ 2	$ (996)	$ 316

See accompanying notes to condensed consolidated financial statements.

UGI INTERNATIONAL, LLC AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(unaudited)

(Millions of dollars)

	Nine Months Ended June 30, 2023	Nine Months Ended June 30, 2022
CASH FLOWS FROM OPERATING ACTIVITIES		
Net (loss) income including noncontrolling interests	$ (1,167)	$ 507
Adjustments to reconcile net (loss) income including noncontrolling interests to net cash provided by operating activities:		
Depreciation and amortization	86	89
Deferred income tax (benefit) expense, net	(450)	122
Changes in unrealized gains and losses on derivative instruments	1,543	(490)
Loss on extinguishment of debt	—	11
Loss on disposal of U.K. energy marketing business	215	—
Impairment of assets	14	—
Other, net	(1)	29
Net change in:		
Accounts receivable	163	(223)
Inventories	65	(27)
Accounts payable	(112)	(38)
Derivative instruments collateral paid	(323)	184
Other current assets	9	21
Other current liabilities	(37)	17
Net cash provided by operating activities	5	202
CASH FLOWS FROM INVESTING ACTIVITIES		
Expenditures for property, plant and equipment	(84)	(71)
Acquisitions of businesses and assets, net of cash acquired	(9)	—
Settlement of net investment hedges	22	26
Other, net	(34)	8
Net cash used by investing activities	(105)	(37)
CASH FLOWS FROM FINANCING ACTIVITIES		
Increase in short-term borrowings	225	—
Issuances of long-term debt, net of issuance costs	319	444
Repayments of long-term debt and finance leases, including redemption premiums	(320)	(419)
Distributions paid	(266)	(278)
Capital contribution received	40	—
Net cash used by financing activities	(2)	(253)
Foreign exchange effect on cash, cash equivalents and restricted cash	17	(34)
Cash, cash equivalents and restricted cash decrease	$ (85)	$ (122)
CASH, CASH EQUIVALENTS AND RESTRICTED CASH		
Cash, cash equivalents and restricted cash at end of period	$ 215	$ 485
Cash, cash equivalents and restricted cash at beginning of period	300	607
Cash, cash equivalents and restricted cash decrease	$ (85)	$ (122)

See accompanying notes to condensed consolidated financial statements.

UGI INTERNATIONAL, LLC AND SUBSIDIARIES

CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(unaudited)

(Millions of dollars)

	Member's Equity	Noncontrolling Interests	Total
Balance at September 30, 2022	$ 2,302	$ 8	$ 2,310
Net loss	(1,167)	—	(1,167)
Cash contribution	40	—	40
Cash distributions	(266)	—	(266)
Other comprehensive income	171	—	171
Other	—	1	1
Balance at June 30, 2023	$ 1,080	$ 9	$ 1,089

	Member's Equity	Noncontrolling Interests	Total
Balance at September 30, 2021	$ 2,103	$ 9	$ 2,112
Net income	506	1	507
Cash distributions	(278)	—	(278)
Other comprehensive loss	(190)	—	(190)
Other	—	(1)	(1)
Balance at June 30, 2022	$ 2,141	$ 9	$ 2,150

See accompanying notes to condensed consolidated financial statements.

(Currency in millions, except where indicated otherwise)

Note 1 — Nature of Operations

UGI International is a limited liability company domiciled in the Commonwealth of Pennsylvania in the U.S. UGI International is a wholly owned subsidiary of Enterprises, and is a second-tier wholly owned subsidiary of UGI. UGI is a U.S.-based holding company that, through subsidiaries and affiliates, distributes, stores, transports and markets energy products and related services principally in the U.S. and Europe.

UGI International, through its subsidiaries and affiliates, conducts (1) an LPG distribution business throughout much of Europe and (2) an energy marketing business in France, Belgium, and the Netherlands. These businesses are conducted principally through our subsidiaries, UGI France, Flaga, AvantiGas, DVEP and UniverGas. See Note 11 for additional information regarding the energy marketing businesses.

Note 2 — Summary of Significant Accounting Policies

The accompanying condensed consolidated financial statements are unaudited and have been prepared in accordance with GAAP. They include all adjustments that we consider necessary for a fair statement of the results for the interim periods presented. Such adjustments consisted only of normal recurring items unless otherwise disclosed. The September 30, 2022, Condensed Consolidated Balance Sheet was derived from audited financial statements but does not include all footnote disclosures from the annual financial statements.

These financial statements should be read in conjunction with the financial statements and related notes included in the Company's 2022 Annual Report. Due to the seasonal nature of our businesses, the results of operations for interim periods are not necessarily indicative of the results to be expected for a full year.

Restricted Cash. Restricted cash principally represents those cash balances in our commodity futures brokerage accounts that are restricted from withdrawal. The following table provides a reconciliation of the total cash, cash equivalents and restricted cash reported on the Condensed Consolidated Balance Sheets to the corresponding amounts reported on the Condensed Consolidated Statements of Cash Flows:

	June 30, 2023	June 30, 2022
Cash and cash equivalents	$ 192	$ 482
Restricted cash	23	3
Cash, cash equivalents and restricted cash	$ 215	$ 485

Derivative Instruments. Derivative instruments are reported on the Condensed Consolidated Balance Sheets at their fair values, unless the NPNS exception is elected. The accounting for changes in fair value depends upon the purpose of the derivative instrument and whether it qualifies and is designated as a hedge for accounting purposes.

Certain of our derivative instruments qualify and are designated as cash flow hedges. For cash flow hedges, changes in the fair values of the derivative instruments are recorded in AOCI, to the extent effective at offsetting changes in the hedged item, until earnings are affected by the hedged item. We discontinue cash flow hedge accounting if occurrence of the forecasted transaction is determined to be no longer probable. Hedge accounting is also discontinued for derivatives that cease to be highly effective. We do not designate our commodity and certain foreign currency derivative instruments as hedges under GAAP. Changes in the fair values of these derivative instruments are reflected in net income. From time to time, we also enter into net investment hedges. Gains and losses on net investment hedges that relate to our foreign operations are included in the cumulative translation adjustment component in AOCI until such foreign net investment is substantially sold or liquidated.

Cash flows from derivative instruments, other than certain cross-currency swaps and net investment hedges, if any, are included in cash flows from operating activities on the Condensed Consolidated Statements of Cash Flows. Cash flows from the interest portion of our cross-currency hedges, if any, are included in cash flows from operating activities while cash flows from the currency portion of such hedges, if any, are included in cash flows from financing activities. Cash flows from net investment hedges, if any, are included in cash flows from investing activities on the Condensed Consolidated Statements of Cash Flows.

For a more detailed description of the derivative instruments we use, our accounting for derivatives, our objectives for using them and other information, see Note 8.

(Currency in millions, except where indicated otherwise)

Use of Estimates. The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and costs. These estimates are based on management's knowledge of current events, historical experience and various other assumptions that are believed to be reasonable under the circumstances. Accordingly, actual results may be different from these estimates and assumptions.

Subsequent Events. Management has evaluated the impact of subsequent events through August 17, 2023, the date these condensed consolidated financial statements were issued and the effects, if any, of such evaluation have been reflected in the condensed consolidated financial statements and related disclosures.

Note 3 — Revenue from Contracts with Customers

The Company recognizes revenue when control of promised goods or services is transferred to customers in an amount that reflects the consideration to which we expect to be entitled in exchange for those goods or services. See Note 4 in the Company's 2022 Annual Report for additional information on our revenues from contracts with customers.

Revenue Disaggregation

The following table presents our disaggregated revenues:

	Three Months Ended June 30,		Nine Months Ended June 30,	
	2023	2022	2023	2022
Revenues from contracts with customers:				
LPG:				
Retail	$ 376	$ 402	$ 1,431	$ 1,652
Wholesale	52	59	167	229
Energy Marketing	156	246	755	1,045
Other	18	21	56	58
Total revenues from contracts with customers	602	728	2,409	2,984
Other revenues (a)	10	12	31	34
Total revenues	$ 612	$ 740	$ 2,440	$ 3,018

(a) Primarily represents revenues from tank rentals that are not within the scope of ASC 606 and accounted for in accordance with other GAAP.

Contract Balances

The timing of revenue recognition may differ from the timing of invoicing to customers or cash receipts. Contract assets represent our right to consideration after the performance obligations have been satisfied when such right is conditioned on something other than the passage of time. Contract assets were not material for all periods presented. Substantially all of our receivables are unconditional rights to consideration and are included in "Accounts receivable" on the Condensed Consolidated Balance Sheets. Amounts billed are generally due within the following month.

Contract liabilities arise when payment from a customer is received before the performance obligations have been satisfied and represent the Company's obligations to transfer goods or services to a customer for which we have received consideration. The balances of contract liabilities were $56, $56 and $44 at June 30, 2023, September 30, 2022 and June 30, 2022, respectively, and are included in "Other current liabilities" on the Condensed Consolidated Balance Sheets. Revenues recognized for the nine months ended June 30, 2023 and 2022, from the amounts included in contract liabilities at September 30, 2022 and 2022, were $56 and $52, respectively.

(Currency in millions, except where indicated otherwise)

Remaining Performance Obligations

We exclude disclosures related to the aggregate amount of the transaction price allocated to the performance obligations that are unsatisfied as of the end of the reporting period because these contracts have an initial expected term of one year or less or we have a right to bill the customer in an amount that corresponds directly with the value of services provided to the customer to date.

Note 4 — Debt

On March 7, 2023, the Company and its indirect wholly-owned subsidiary, UGI International Holdings B.V., entered into the UGI International 2023 Credit Facilities Agreement, a five-year unsecured senior facilities agreement, maturing March 7, 2028, with a consortium of banks. The UGI International 2023 Credit Facilities Agreement consists of (1) a €300 variable-rate term loan facility ("Facility A") and (2) a €500 multicurrency revolving credit facility, including a €100 sublimit for swingline loans ("Facility B"). We have designated borrowings under Facility A as a net investment hedge. In connection with the entering into of the UGI International 2023 Credit Facilities Agreement, the Company paid off in full and terminated the UGI International Credit Facilities Agreement, dated as of October 18, 2018. The net proceeds from the UGI International 2023 Credit Facilities Agreement were used to refinance the UGI International Credit Facilities Agreement. Borrowings under the multicurrency revolving credit facility may be used to finance the working capital needs of the Company and for general corporate purposes.

Borrowings under Facility A bear interest at the euro interbank offered rate plus the applicable margin and borrowings under Facility B bear interest at the daily non-cumulative compounded Reference Rate Terms, as defined in the Agreement plus the applicable margin. The applicable margin for Facility A ranges from 1.70% to 3.35%, and for Facility B from 1.35% to 3.35%, and are dependent on the total net leverage ratio of the Company on a consolidated basis. The Company entered into an interest rate swap, effective March 31, 2023, that fixes the underlying market-based interest rate on Facility A at 3.10% through March 2026.

The UGI International 2023 Credit Facilities Agreement requires the Company to maintain a consolidated net leverage ratio of not more than 3.85 to 1.00, provided the maximum ratio permitted may be increased to 4.25 to 1.00 for two consecutive testing dates following a permitted acquisition.

Note 5 — Inventories

Inventories comprise the following:

	June 30, 2023	September 30, 2022	June 30, 2022
LPG	$ 60	$ 70	$ 65
Natural gas	—	37	12
Energy certificates	65	69	67
Other, principally materials & supplies	18	12	12
Total inventories	$ 143	$ 188	$ 156

Note 6 — Commitments and Contingencies

Contingencies

There are pending claims and legal actions arising in the normal course of our businesses. Although we cannot predict the final results of these pending claims and legal actions, we believe, after consultation with counsel, that the final outcome of these matters will not have a material effect on our financial statements.

(Currency in millions, except where indicated otherwise)

Note 7 — Fair Value Measurements

Derivative Instruments

The following table presents, on a gross basis, our financial assets and liabilities, including both current and noncurrent portions, that are measured at fair value on a recurring basis within the fair value hierarchy.

	Asset (Liability)			
	Level 1	Level 2	Level 3	Total
June 30, 2023				
Assets:				
Commodity contracts (b)	$ 21	$ 97	$ —	$ 118
Foreign currency contracts	$ —	$ 18	$ —	$ 18
Interest rate contracts	$ —	$ 3	$ —	$ 3
Liabilities:				
Commodity contracts (b)	$ (11)	$ (130)	$ —	$ (141)
Foreign currency contracts	$ —	$ (4)	$ —	$ (4)
September 30, 2022				
Assets:				
Commodity contracts (a)	$ 540	$ 1,189	$ 27	$ 1,756
Foreign currency contracts	$ —	$ 119	$ —	$ 119
Liabilities:				
Commodity contracts (a)	$ (87)	$ (70)	$ —	$ (157)
Foreign currency contracts	$ —	$ (2)	$ —	$ (2)
June 30, 2022				
Assets:				
Commodity contracts	$ 451	$ 1,010	$ —	$ 1,461
Foreign currency contracts	$ —	$ 59	$ —	$ 59
Liabilities:				
Commodity contracts	$ (70)	$ (14)	$ —	$ (84)
Foreign currency contracts	$ —	$ (2)	$ —	$ (2)

(a) Includes derivative assets and liabilities associated with the October 2022 sale of the U.K. energy marketing business classified as held for sale (see Note 11).

(b) Includes derivative assets and liabilities associated with certain UGI International energy marketing businesses classified as held for sale (see Note 11).

The fair values of our Level 1 non-exchange-traded commodity futures and forward contracts are based upon actively quoted market prices for identical assets and liabilities. Substantially all of the remaining derivative instruments are designated as Level 2. The fair values of commodity derivatives designated as Level 2 are based upon indicative price quotations available through brokers, industry price publications or recent market transactions and related market indicators. The fair values of our Level 2 interest rate contracts and foreign currency contracts are based upon third-party quotes or indicative values based on recent market transactions. The fair values of our Level 3 natural gas commodity contracts at September 30, 2022 have been determined using unobservable inputs in an illiquid market and ranged from $7 to $27 given the available inputs considered.

(Currency in millions, except where indicated otherwise)

Other Financial Instruments

The carrying amounts of other financial instruments included in current assets and current liabilities (except for current maturities of long-term debt) approximate their fair values because of their short-term nature. We estimate the fair value of long-term debt by using current market rates and by discounting future cash flows using rates available for similar type debt (Level 2). The carrying amounts and estimated fair values of our long-term debt (including current maturities but excluding unamortized debt issuance costs) were as follows:

	June 30, 2023	September 30, 2022	June 30, 2022
Carrying amount	$ 767	$ 688	$ 736
Estimated fair value	$ 675	$ 589	$ 632

Financial instruments other than derivative financial instruments, such as short-term investments and trade accounts receivable, could expose us to concentrations of credit risk. We limit our credit risk from short-term investments by investing only in major U.S. and international financial institutions. The credit risk from trade accounts receivable is limited because we have a large customer base, which extends across many different markets and several foreign countries. For information regarding concentrations of credit risk associated with our derivative financial instruments, see Note 8.

Note 8 — Derivative Instruments and Hedging Activities

We are exposed to certain market risks related to our ongoing business operations. Management uses derivative financial and commodity instruments, among other things, to manage: (1) commodity price risk, (2) interest rate risk and (3) foreign currency exchange rate risk. Although we use derivative financial and commodity instruments to reduce market risk associated with forecasted transactions, we do not use derivative financial and commodity instruments for speculative or trading purposes. The use of derivative instruments is controlled by our risk management and credit policies, which govern, among other things, the derivative instruments we can use, counterparty credit limits and contract authorization limits. Although our commodity derivative instruments extend over a number of years, a significant portion of our commodity derivative instruments economically hedge commodity price risk during the next twelve months. For additional information on the accounting for our derivative instruments, see Note 2.

The following sections summarize the types of derivative instruments used by the Company to manage these market risks.

Commodity Price Risk

In order to manage market price risk associated changes in prices for LPG, we use over-the-counter commodity derivative instruments, primarily price swap contracts, to reduce market risk associated with a portion of our forecasted LPG purchases. We also enter into natural gas and electricity futures and forward contracts, some of which qualify for NPNS under GAAP, to manage market price risk associated with a significant portion of anticipated volumes under fixed-price sales contracts for natural gas and electricity and purchase contracts for electricity. To mitigate short-term market volatility associated with commodity instruments, the Company from time to time enters into diesel swap contracts for a portion of diesel volumes expected to be used in the operation of vehicles and equipment. Volumes associated with diesel swap contracts were not material for all periods presented.

Interest Rate Risk

Certain of our long-term debt agreements have interest rates that are generally indexed to short-term market interest rates. In order to fix the underlying short-term market interest rates, we may enter into pay-fixed, receive-variable interest rate swap agreements and designate such swaps as cash flow hedges. The remainder of our long-term debt is typically issued at fixed rates of interest. As this long-term debt matures, we typically refinance such debt with new debt having interest rates reflecting then-current market conditions. At June 30, 2023, the amount of pre-tax gains associated with interest rate hedges expected to be reclassified into earnings during the next twelve months is not material.

Foreign Currency Exchange Rate Risk

Forward Foreign Currency Exchange Contracts

In order to reduce the volatility in net income associated with our foreign operations, principally as a result of changes in the USD exchange rate to the euro and British pound sterling, we enter into forward foreign currency exchange contracts. We layer in these foreign currency exchange contracts over multi-year periods to eventually equal approximately 90% of anticipated UGI International foreign currency earnings before income taxes. Because these contracts are not designated as hedging instruments, realized and unrealized gains and losses on these contracts are recorded in "Other non-operating (expense) income, net" on the Condensed Consolidated Statements of Income.

Net Investment Hedges

From time to time, we also enter into certain forward foreign currency exchange contracts to reduce the volatility of the USD value of a portion of our UGI International euro-denominated net investments, including anticipated foreign currency denominated dividends. We account for these foreign currency exchange contracts as net investment hedges and all changes in the fair value of these contracts are reported in the cumulative translation adjustment component in AOCI. We use the spot rate method to measure ineffectiveness of our net investment hedges.

Concurrent with the repayment of UGI International's 3.25% Senior Notes on December 7, 2021, we settled an associated net investment hedge having a notional value of €93. Additionally, in May 2022, we restructured certain net investment hedges associated with anticipated foreign currency denominated dividends. Cash flows from these settlements are included in cash flows from investing activities on the Condensed Consolidated Statements of Cash Flows.

Our euro-denominated long-term debt has also been designated as net investment hedges, representing a portion of our UGI International euro-denominated net investment. We recognized pre-tax (losses) gains associated with these net investment hedges in the cumulative translation adjustment component in AOCI of $(7) and $41 during the three months ended June 30, 2023 and 2022, respectively, and $(80) and $75 during the nine months ended June 30, 2023 and 2022, respectively.

Quantitative Disclosures Related to Derivative Instruments

The following table summarizes by derivative type the gross notional amounts related to open derivative contracts at June 30, 2023, September 30, 2022 and June 30, 2022 and the final settlement dates of the Company's open derivative contracts as of June 30, 2023, excluding those derivatives that qualified for the NPNS exception:

			Notional Amounts (in millions)		
Type	Units	Settlements Extending Through	June 30, 2023	September 30, 2022	June 30, 2022
Commodity Price Risk:					
LPG swaps	Gallons	September 2025	435	484	390
Natural gas forward and futures contracts (a)	Dekatherms	January 2026	12	28	30
Electricity forward and futures contracts	Kilowatt hours	January 2026	834	1,630	1,898
Interest Rate Risk:					
Interest rate swaps	Euro	March 2026	€ 300	€ 300	€ 300
Foreign Currency Exchange Rate Risk:					
Forward foreign exchange contracts	USD	September 2026	$ 434	$ 465	$ 435
Net investment hedge forward foreign exchange contracts	Euro	December 2026	€ 256	€ 411	€ 411

(a) Amounts at June 30, 2023 and September 30, 2022 include contracts associated with certain UGI International energy marketing businesses classified as held for sale (see Note 11).

Derivative Instrument Credit Risk

We are exposed to risk of loss in the event of nonperformance by our derivative instrument counterparties. Our derivative instrument counterparties principally comprise large energy companies and major U.S. and international financial institutions. We maintain credit policies with regard to our counterparties that we believe reduce overall credit risk. These policies include evaluating and monitoring our counterparties' financial condition, including their credit ratings, and entering into agreements with counterparties that govern credit limits or entering into netting agreements that allow for offsetting counterparty receivable and payable balances for certain financial transactions, as deemed appropriate.

We have concentrations of credit risk associated with derivative instruments and we evaluate the creditworthiness of our derivative counterparties on an ongoing basis. As of June 30, 2023, the maximum amount of loss, based upon the gross fair values of the derivative instruments, we would incur if these counterparties failed to perform according to the terms of their contracts was $139. In general, many of our over-the-counter derivative instruments and all exchange contracts call for the posting of collateral by the counterparty or by the Company in the forms of letters of credit, parental guarantees or cash. At June 30, 2023 the Company had received cash collateral from derivative instrument counterparties totaling $34. In addition, we may have offsetting derivative liabilities and certain accounts payable balances with certain of these counterparties, which further mitigates the previously mentioned maximum amount of losses.

(Currency in millions, except where indicated otherwise)

Offsetting Derivative Assets and Liabilities

Derivative assets and liabilities are presented net by counterparty on our Condensed Consolidated Balance Sheets if the right of offset exists. We offset amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty. Our derivative instruments principally comprise over-the-counter transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter contracts contain contractual rights of offset through master netting arrangements, derivative clearing agreements, and contract default provisions. In addition, the contracts are subject to conditional rights of offset through counterparty nonperformance, insolvency, or other conditions.

In general, many of our over-the-counter transactions are subject to collateral requirements. Types of collateral generally include cash or letters of credit. Cash collateral paid by us to our derivative counterparties, if any, is reflected in the table below to offset derivative liabilities. Cash collateral received by us from our derivative counterparties, if any, is reflected in the table below to offset derivative assets. Certain other accounts receivable and accounts payable balances recognized on our Condensed Consolidated Balance Sheets with our derivative counterparties are not included in the table below but could reduce our net exposure to such counterparties because such balances are subject to master netting or similar arrangements.

Fair Value of Derivative Instruments

The following table presents the Company's derivative assets and liabilities by type, as well as the effects of offsetting:

	June 30, 2023	September 30, 2022	June 30, 2022
Derivative assets:			
Derivatives designated as hedging instruments:			
Foreign currency contracts	$ 6	$ 57	$ 28
Interest rate contracts	3	—	—
Derivatives not designated as hedging instruments:			
Commodity contracts (a)	118	1,756	1,461
Foreign currency contracts	12	62	31
	130	1,818	1,492
Total derivative assets - gross	139	1,875	1,520
Gross amounts offset in balance sheet	(8)	(25)	(10)
Cash collateral received	(34)	(307)	(503)
Total derivative assets - net	$ 97	$ 1,543	$ 1,007
Derivative liabilities:			
Derivatives not designated as hedging instruments:			
Commodity contracts (a)	(141)	(157)	(84)
Foreign currency contracts	(4)	(2)	(2)
	(145)	(159)	(86)
Total derivative liabilities - gross	(145)	(159)	(86)
Gross amounts offset in balance sheet	8	25	10
Cash collateral pledged	57	4	—
Total derivative liabilities - net	$ (80)	$ (130)	$ (76)

(a) Amounts at June 30, 2023 and September 30, 2022 include derivative assets and liabilities associated with the sale of certain UGI International energy marketing businesses classified as held for sale (see Note 11).

(Currency in millions, except where indicated otherwise)

Effects of Derivative Instruments

The following tables provide information on the effects of derivative instruments on the Condensed Consolidated Statements of Income and changes in AOCI:

Three Months Ended June 30,

	Gain (Loss) Recognized in AOCI		Gain (Loss) Reclassified from AOCI into Income		
Cash Flow Hedges:	2023	2022	2023	2022	Location of Gain (Loss) Reclassified from AOCI into Income
Interest rate contracts	$ 2	$ —	$ —	$ —	Interest expense
Net Investment Hedges:					
Foreign currency contracts	$ (4)	$ 23			

	Gain (Loss) Recognized in Income		
Derivatives Not Designated as Hedging Instruments:	2023	2022	Location of Gain (Loss) Recognized in Income
Commodity contracts	$ 1	$ 2	Revenues
Commodity contracts	(110)	452	Cost of sales
Commodity contracts	(11)	6	Other operating income, net
Foreign currency contracts	(2)	17	Other non-operating (expense) income, net
Total	$ (122)	$ 477	

Nine Months Ended June 30,

	Gain (Loss) Recognized in AOCI		Loss Reclassified from AOCI into Income		
	2023	2022	2023	2022	Location of Gain (Loss) Reclassified from AOCI into Income
Cash Flow Hedges:					
Interest rate contracts	$ 2	$ —	$ —	$ (1)	Interest expense
Net Investment Hedges:					
Foreign currency contracts	$ (28)	$ 34			

	Gain (Loss) Recognized in Income		
Derivatives Not Designated as Hedging Instruments:	2023	2022	Location of Gain (Loss) Recognized in Income
Commodity contracts	$ 4	$ 7	Revenues
Commodity contracts	(1,491)	619	Cost of sales
Commodity contracts	(6)	6	Other operating income, net
Foreign currency contracts	(36)	32	Other non-operating (expense) income, net
Total	$ (1,529)	$ 664	

We are also a party to a number of other contracts that have elements of a derivative instrument. However, these contracts qualify for NPNS exception accounting because they provide for the delivery of products or services in quantities that are expected to be used in the normal course of operating our business and the price in the contract is based on an underlying that is directly associated with the price of the product or service being purchased or sold. These contracts include, among others, binding purchase orders and contracts which provide for the purchase and delivery, or sale, of energy products.

(Currency in millions, except where indicated otherwise)

Note 9 — Accumulated Other Comprehensive Income (Loss)

The tables below present changes in AOCI, net of tax, which amounts are included in "Member's equity" on the Condensed Consolidated Balance Sheets:

Three Months Ended June 30, 2023	Postretirement Benefit Plans	Derivative Instruments	Foreign Currency	Total
AOCI — March 31, 2023	$ 10	$ —	$ (271)	$ (261)
Other comprehensive income before reclassification adjustments	—	1	8	9
Amounts reclassified from AOCI	—	—	—	—
Other comprehensive income	—	1	8	9
AOCI — June 30, 2023	$ 10	$ 1	$ (263)	$ (252)

Three Months Ended June 30, 2022	Postretirement Benefit Plans	Derivative Instruments	Foreign Currency	Total
AOCI — March 31, 2022	$ (1)	$ 1	$ (176)	$ (176)
Other comprehensive loss before reclassification adjustments	—	—	(106)	(106)
Amounts reclassified from AOCI	—	—	—	—
Other comprehensive loss	—	—	(106)	(106)
AOCI — June 30, 2022	$ (1)	$ 1	$ (282)	$ (282)

Nine Months Ended June 30, 2023	Postretirement Benefit Plans	Derivative Instruments	Foreign Currency	Total
AOCI — September 30, 2022	$ 9	$ —	$ (432)	$ (423)
Other comprehensive income before reclassification adjustments	—	1	169	170
Amounts reclassified from AOCI	1	—	—	1
Other comprehensive income	1	1	169	171
AOCI — June 30, 2023	$ 10	$ 1	$ (263)	$ (252)

Nine Months Ended June 30, 2022	Postretirement Benefit Plans	Derivative Instruments	Foreign Currency	Total
AOCI — September 30, 2021	$ (1)	$ —	$ (91)	$ (92)
Other comprehensive loss before reclassification adjustments	—	—	(191)	(191)
Amounts reclassified from AOCI	—	1	—	1
Other comprehensive income (loss)	—	1	(191)	(190)
AOCI — June 30, 2022	$ (1)	$ 1	$ (282)	$ (282)

Note 10 — Related Party Transactions

UGI provides certain financial and administrative services to the Company. UGI bills the Company for all direct expenses incurred or paid on behalf of the Company and the Company reimburses UGI for such direct expenses. The Company is billed for its allocated share of UGI indirect corporate expenses. This allocated share is based upon a weighted, three-component formula comprising revenues, operating expenses and net assets employed and considers the Company's relative percentage of such items to the total of such items for all UGI Corporation operating subsidiaries for which general and administrative services are provided. Management believes that this allocation method is reasonable and equitable. The amounts of UGI allocated indirect corporate expenses billed to the Company during the three and nine months ended June 30, 2023 and 2022, have been included in "Operating and administrative expenses - related parties" on the Condensed Consolidated Statements of Income.

Note 11 — Energy Marketing Businesses

Sale of U.K. Energy Marketing Business. On October 21, 2022, UGI International, through a wholly-owned subsidiary, sold its natural gas marketing business located in the U.K. for a net cash payment of $19 which includes certain working capital adjustments. In conjunction with the sale, during the first quarter of Fiscal 2023, the Company recorded a pre-tax loss of $215 ($160 after-tax) substantially all of which loss was due to the non-cash transfer of commodity derivative instruments associated with the business. At the date of closing of the sale, these commodity derivative instruments had a net carrying value of $206 which is attributable to net unrealized gains on such instruments. At September 30, 2022, these derivative instruments were classified as held for sale assets on the Condensed Consolidated Balance Sheet and had a net carrying value of $276. The change in the carrying value of these derivative instruments between September 30, 2022 and October 21, 2022 resulted from changes in their fair values during that period.

Other Energy Marketing Businesses. In November 2022, the Company announced that it expected to sign a definitive agreement during the first quarter of Fiscal 2023 to sell its energy marketing business in France. In December 2022, the Company announced that it no longer expected to sign such agreement as extended negotiations with the potential buyer had been discontinued.

During the first quarter of Fiscal 2023, the Company recorded a $14 pre-tax impairment charge to reduce the carrying values of certain assets associated with its energy marketing business in the Netherlands, comprising property, plant and equipment and intangible assets. The impairment charge is reflected in "Operating and administrative expenses" on the Condensed Consolidated Statement of Income.

On July 8, 2023, the Company, through a wholly-owned subsidiary, entered into a definitive agreement to sell a substantial portion of its energy marketing business located in Belgium, principally comprising customer contracts and prepaid broker fees. The assets associated with the pending sale were not material at June 30, 2023 and have been classified as "Held for sale assets" on the Condensed Consolidated Balance Sheet as of June 30, 2023. The initially estimated cash proceeds, less a payment to the buyer, on or subsequent to the closing date, pursuant to the definitive agreement is not expected to be material. The cash payment to buyer is equal to an agreed upon portion of the fair value, as of the closing date, of associated derivative commodity hedge contracts currently held by the Company. The closing of the pending sale is subject to regulatory and other third-party approvals and is expected to occur during the fourth quarter of Fiscal 2023.

On August 1, 2023, the Company, through a wholly-owned subsidiary, entered into a definitive agreement to sell a substantial portion of its energy marketing business located in France, principally comprising customer contracts, energy certificates and substantially all of its derivative commodity hedge contracts, for an initially estimated net cash payment to the buyer of €23. This initially estimated closing date payment is subject to adjustments relating to, among other things, the actual date of closing, the fair value of derivative commodity hedge contracts currently held by the Company but not subject to transfer to the buyer, and conditions associated with certain customer contracts. The effects of these adjustments will be settled on, or subsequent to, the closing date. The closing of the pending sale is subject to regulatory and other third-party approvals and is expected to occur during the first quarter of Fiscal 2024.

The assets and liabilities associated with the energy marketing business in France, principally comprising the fair values of substantially all of its derivative commodity hedge contracts, have been classified as "Held for sale assets" and "Held for sale liabilities" on the Condensed Consolidated Balance Sheet as of June 30, 2023. The net fair value of these derivative commodity hedge contracts at June 30, 2023 was an asset of $10.

The amount of the gain or loss to be recognized upon the closing of these transactions will depend, in large part, on the fair values of the associated derivative commodity hedge contracts as of the respective dates of closing. The Company's policy for the recognition of impairment charges is limited to the disposal group's long-lived assets related to held for sale. The Company did not recognize any such impairment for the period ended June 30, 2023.

The Company continues to pursue the wind-down of its energy marketing business located in the Netherlands and its remaining natural gas marketing business in France. On July 21, 2023, DVEP signed a definitive agreement to sell a substantial portion of its power purchase agreement portfolio for a net cash payment to the buyer. Such payment is not expected to be material. The closing of the pending sale is subject to regulatory and other third-party approvals and is expected to occur during the first half of Fiscal 2024.

Forward-Looking Statements

Information contained in this Quarterly Report contains forward-looking statements. Such statements use forward-looking words such as "believe," "plan," "anticipate," "continue," "estimate," "expect," "may," or other similar words and terms of similar meaning, although not all forward-looking statements contain such words. These statements discuss plans, strategies, events or developments that we expect or anticipate will or may occur in the future. Management believes that these are reasonable as of today's date only. Actual results may differ significantly because of risks and uncertainties that are difficult to predict and many of which are beyond management's control; accordingly, there is no assurance that results will be realized. We undertake no obligation (and expressly disclaim any obligation) to update publicly any forward-looking statement whether as a result of new information or future events.

Executive Overview

Because many of our customers use LPG and natural gas for heating purposes, our results are significantly influenced by temperatures particularly during the heating-season months of October through March. As a result, our operating results, excluding the effects of gains and losses on derivative instruments not associated with current-period transactions as further discussed below, are significantly higher in our first and second fiscal quarters.

Non-GAAP Financial Measures

Our non-GAAP measures include adjusted total margin, adjusted operating income, adjusted income before income taxes and adjusted net income attributable to UGI International in order to assist in the evaluation of UGI International's overall performance. Management believes that these non-GAAP measures provide meaningful information to investors about UGI International's performance because they eliminate the impact of (1) gains and losses on commodity and certain foreign currency derivative instruments not associated with current-period transactions, principally comprising changes in unrealized gains and losses on such derivative instruments and (2) other significant discrete items that can affect the comparisons of period-over-period results.

Because the Company does not designate its commodity and certain foreign currency derivative instruments as hedges under GAAP, volatility in net income attributable to UGI International can occur as a result of gains and losses on commodity and certain foreign currency derivative instruments not associated with current-period transactions. These gains and losses result principally from recording changes in unrealized gains and losses on unsettled commodity and certain foreign currency derivative instruments that economically hedge anticipated future purchases or sales of energy commodities, or in the case of certain foreign currency derivatives, reduce volatility in anticipated future earnings associated with our foreign operations. These financial measures are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not as a substitute for, the comparable GAAP measures.

UGI INTERNATIONAL, LLC AND SUBSIDIARIES

The following table includes reconciliations of adjusted total margin, adjusted operating income, adjusted income before income taxes and adjusted net income attributable to UGI International to the most directly comparable financial measures calculated and presented in accordance with GAAP for the periods presented.

	Three Months Ended June 30,		Nine Months Ended June 30,	
(Millions of dollars)	2023	2022	2023	2022
Adjusted total margin:				
Revenues	$ 612	$ 740	$ 2,440	$ 3,018
Cost of sales	(505)	(434)	(3,204)	(1,809)
Total margin	107	306	(764)	1,209
Net losses (gains) on commodity derivative instruments not associated with current-period transactions	87	(112)	1,487	(465)
Adjusted total margin	$ 194	$ 194	$ 723	$ 744
Adjusted operating income:				
Operating (loss) income	$ (66)	$ 138	$ (1,522)	$ 678
Net losses (gains) on commodity derivative instruments not associated with current-period transactions	88	(118)	1,491	(471)
Restructuring costs	—	2	—	4
Loss on disposal of U.K. energy marketing business	—	—	215	—
Impairment of assets	—	—	14	—
Adjusted operating income	$ 22	$ 22	$ 198	$ 211
Adjusted income before income taxes:				
(Loss) income before income taxes	$ (78)	$ 149	$ (1,581)	$ 681
Net losses (gains) on commodity derivative instruments not associated with current-period transactions	88	(118)	1,491	(471)
Unrealized losses (gains) on foreign currency derivative instruments	2	(14)	52	(19)
Loss on extinguishment of debt	—	—	—	11
Loss on disposal of U.K. energy marketing business	—	—	215	—
Impairment of assets	—	—	14	—
Restructuring costs	—	2	—	4
Adjusted income before income taxes	$ 12	$ 19	$ 191	$ 206
Adjusted net income attributable to UGI International:				
Net (loss) income attributable to UGI International, LLC	$ (54)	$ 108	$ (1,167)	$ 506
Net losses (gains) on commodity derivative instruments not associated with current-period transactions	66	(84)	1,106	(342)
Unrealized losses (gains) on foreign currency derivative instruments	1	(10)	37	(14)
Loss on extinguishment of debt	—	—	—	8
Loss on disposal of U.K. energy marketing business	—	—	160	—
Impairment of assets	—	—	14	—
Restructuring costs	—	1	—	3
Adjusted net income attributable to UGI International	$ 13	$ 15	$ 150	$ 161

Executive Overview

Recent Developments

Energy Marketing Businesses.

Sale of U.K. Energy Marketing Business. On October 21, 2022, UGI International, through a wholly-owned subsidiary, sold its natural gas marketing business located in the U.K. for a net cash payment of $19 million which includes certain working capital adjustments. In conjunction with the sale, during the first quarter of Fiscal 2023, the Company recorded a pre-tax loss of $215 million ($160 million after-tax) substantially all of which loss was due to the non-cash transfer of commodity derivative instruments associated with the business. At the date of closing of the sale, these commodity derivative instruments had a net carrying value of $206 million which is attributable to net unrealized gains on such instruments. At September 30, 2022, these derivative instruments had a net carrying value of $276 million. The change in the carrying amount of these derivative instruments between September 30, 2022 and October 21, 2022 resulted from changes in their fair value during that period.

Other Energy Marketing Businesses. In November 2022, the Company announced that it expected to sign a definitive agreement during the first quarter of Fiscal 2023 to sell its energy marketing business in France. In December 2022, the Company announced that it no longer expected to sign a definitive agreement during the first quarter of Fiscal 2023 as extended negotiations with the potential buyer had been discontinued.

During first quarter of Fiscal 2023, the Company recorded a $14 million pre-tax impairment charge to reduce the carrying values of certain assets associated with its energy marketing business in the Netherlands, comprising property, plant and equipment and intangible assets.

On July 8, 2023, the Company, through a wholly-owned subsidiary, signed a definitive agreement to sell a substantial portion of its energy marketing business located in Belgium, principally comprising customer contracts and prepaid broker fees. The assets associated with the pending sale were not material at June 30, 2023 and have been classified as “Held for sale assets” on the Condensed Consolidated Balance Sheet as of June 30, 2023. The initially estimated cash proceeds, less a payment to the buyer, on or subsequent to the closing date, pursuant to the definitive agreement is not expected to be material. The cash payment to buyer is equal to an agreed upon portion of the fair value, as of the closing date, of associated derivative commodity hedge contracts currently held by the Company. The closing of the pending sale is subject to regulatory and other third-party approvals and is expected to occur during the fourth quarter of Fiscal 2023.

On August 1, 2023, the Company, through a wholly-owned subsidiary, entered into a definitive agreement to sell a substantial portion of its energy marketing business located in France, principally comprising customer contracts, energy certificates and substantially all of its derivative commodity hedge contracts, for an initially estimated net cash payment to the buyer of €23 million. This initially estimated closing date payment is subject to adjustments relating to, among other things, the actual date of closing, the fair value of derivative commodity hedge contracts currently held by the Company but not subject to transfer to the buyer, and conditions associated with certain customer contracts. The effects of these adjustments will be settled on, or subsequent to, the closing date. The closing of the pending sale is subject to regulatory and other third-party approvals and is expected to occur during the first quarter of Fiscal 2024.

The Company continues to pursue the wind-down of its energy marketing business located in the Netherlands and its remaining natural gas marketing business in France. On July 21, 2023, DVEP signed a definitive agreement to sell a substantial portion of its power purchase agreement portfolio for a net cash payment to the buyer. Such payment is not expected to be material. The closing of the pending sale is subject to regulatory and other third-party approvals and is expected to occur during the first half of Fiscal 2024.

See Note 5 to Condensed Consolidated Financial Statements for additional information.

Global Macroeconomic Conditions. Beginning in Fiscal 2021 and continuing into Fiscal 2023, global commodity and labor markets have experienced significant inflationary pressures attributable to various economic and political factors, including, among others: the economic recovery and evolving consumer patterns associated with the COVID-19 pandemic; supply chain issues including those associated with labor shortages; significant increases and volatility in energy commodity prices; and political and regulatory conditions resulting from the war between Russia and Ukraine. These factors have contributed to inflationary pressures as evidenced by recent increases in various consumer price indices. In response to these inflationary pressures, central banks in the U.S. and Europe began increasing interest rates during Fiscal 2022. In addition, during the last several years, we have experienced significant volatility in energy commodity prices, particularly in LPG, natural gas and electricity prices, which have resulted in substantial fluctuations in the fair values of our commodity derivative instruments. These inflationary pressures and commodity price fluctuations have resulted in increases in inventory and certain operating and distribution expenses across all of our businesses. Commodity price fluctuations have also significantly affected the cash collateral deposit requirements of our derivative instrument counterparties and the restricted cash required to be held in our derivative broker and clearing institution accounts. We cannot predict the duration or total magnitude of these conditions and the effects such conditions may have on our future business, financial results, financial position, and liquidity and cash flows. However, we continue to monitor and respond to these global economic and political conditions and remain focused on managing our financial condition and liquidity as these conditions continue to evolve.

2023 three-month period compared with the 2022 three-month period

Net loss attributable to UGI International was $54 million in the 2023 three-month period compared to net income of $108 million in the prior-year period. These results reflect net unrealized losses on commodity derivative instruments not associated with current-period transactions and certain foreign currency derivative instruments of $67 million in the 2023 three-month period. Results in the prior-year period reflect (1) net unrealized gains on commodity derivative instruments not associated with current-period transactions and certain foreign currency derivative instruments of $94 million and (2) $1 million of restructuring costs largely attributable to a reduction in workforce and related costs.

Adjusted net income attributable to UGI International was $13 million in the 2023 three-month period compared to $15 million in the prior-year period. The results in the 2023 three-month period reflect lower total margins from our energy marketing businesses, substantially offset by higher margins from our LPG business attributable to strong unit margin management efforts and colder weather. The results in the 2023 three-month period also reflects higher operating and administrative expenses during the 2023 three-month period primarily reflects the effect of inflationary increases, partially offset by higher other income.

2023 nine-month period compared with the 2022 nine-month period

Net loss attributable to UGI International was $1,167 million in the 2023 nine-month period compared to net income of $506 million in the prior-year period. These results reflect (1) unrealized losses on commodity derivative instruments not associated with current-period transactions and certain foreign currency derivative instruments of $1,143 million; (2) $160 million loss on the sale of our energy marketing business in the U.K., principally reflecting the transfer of derivative hedge contracts; and (3) an impairment of assets of $14 million in the 2023 nine-month period. Results in the prior-year period reflect (1) unrealized gains on commodity derivative instruments not associated with current-period transactions and certain foreign currency derivative instruments of $356 million; (2) a loss on extinguishment of debt of $8 million; and (3) $3 million of restructuring costs largely attributable to a reduction in workforce and related costs.

Adjusted net income attributable to UGI International was $150 million in the 2023 nine-month period compared to $161 million in the prior-year period. The 2023 nine-month period results reflect the impacts of weaker foreign currencies. The operating results reflect the effects of the lower LPG retail volumes sold attributable to significantly warmer weather and lower consumption, principally from residential customers, primarily resulting from the European conservation measures due in large part to high global energy prices and the war between Russia and Ukraine. These factors were partially offset by higher average unit margins from our LPG business attributable to strong margin management efforts and lower commodity prices. The 2023 nine-month period results also reflect higher total margin from our energy marketing businesses as higher total margin from natural gas marketing activities was partially offset by lower total margin from electricity marketing activities.

Analysis of Results of Operations

2023 Three-Month Period Compared with the 2022 Three-Month Period

Three Months Ended June 30,	2023	2022	Increase (Decrease)	
(Dollars in millions)				
Revenues	$ 612	$ 740	$ (128)	(17)%
Total margin (a)	$ 107	$ 306	$ (199)	(65)%
Operating and administrative expenses	$ 156	$ 145	$ 11	8 %
Operating (loss) income	$ (66)	$ 138	$ (204)	(148)%
(Loss) income before income taxes	$ (78)	$ 149	$ (227)	(152)%
Net (loss) income attributable to UGI International	$ (54)	$ 108	$ (162)	(150)%
Non-GAAP financial measures (b):				
Adjusted total margin	$ 194	$ 194	$ —	— %
Adjusted operating income	$ 22	$ 22	$ —	— %
Adjusted income before income taxes	$ 12	$ 19	$ (7)	(37)%
Adjusted net income attributable to UGI International	$ 13	$ 15	$ (2)	(13)%
LPG retail gallons sold (millions)	158	155	3	2 %
Degree days – % (warmer) than normal (c)	(9.8)%	(9.1)%	—	—

(a) Total margin represents revenues less cost of sales. Total margin for the 2023 and 2022 three-month periods includes the impact of net unrealized (losses) gains of $(87) million and $112 million, respectively, on commodity derivative instruments not associated with current-period transactions.
(b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See "Non-GAAP Financial Measures" above.
(c) Deviation from average heating degree days is determined on a rolling 10-year period utilizing volume-weighted weather data at locations in our UGI International service territories.

Average temperatures during the 2023 three-month period were 9.8% warmer than normal and 5.1% colder than the prior-year period. Total LPG retail gallons sold during the 2023 three-month period were 2% higher than the prior-year period due in large part to the colder weather than the prior-year period, substantially offset by lower consumption, principally from residential customers, primarily resulting from the European conservation measures due in large part to high global energy prices and the war between Russia and Ukraine.

UGI International base-currency results are translated into USD based upon exchange rates experienced during the reporting periods. The functional currency of a significant portion of our UGI International results is the euro and, to a much lesser extent, the British pound sterling. During the 2023 and 2022 three-month periods, the average unweighted euro-to-dollar translation rates were approximately $1.09 and $1.06, respectively, and the average unweighted British pound sterling-to-dollar translation rates were approximately $1.25 and $1.26, respectively. Fluctuations in these foreign currency exchange rates can have a significant impact on the individual financial statement components discussed below. The Company uses forward foreign currency exchange contracts entered into over multi-year periods to reduce the volatility in earnings that may result from such changes in foreign currency exchange rates in earnings. Realized gains (losses) on these foreign exchange contracts did not have a material impact on either of the three-month periods.

Revenues and cost of sales in the 2023 and 2022 three-month periods include net unrealized (losses) gains of $(87) million and $112 million, respectively, on commodity derivative instruments not associated with current-period transactions. Excluding these effects, revenues and cost of sales each decreased $128 million during the 2023 three-month period. Average wholesale prices for propane and butane during the 2023 three-month period in northwest Europe were approximately 41% and 50% lower, respectively, compared with the prior-year period. The decrease in revenues and cost of sales principally reflects the impact from lower LPG sales prices and lower LPG costs, partially offset by slightly higher LPG retail volumes sold and the translation effects of the stronger foreign currencies (approximately $10 million and $6 million, respectively).

Total margin decreased $199 million. Adjusted total margin was comparable to the prior-year period, reflecting lower total margins from our energy marketing businesses, substantially offset by higher margins from our LPG business attributable to strong unit margin management efforts and colder weather than the prior-year period and the translation effects of stronger foreign currencies (approximately $4 million).

Operating loss increased $204 million comparable to the prior-year period. Adjusted operating income was comparable to the prior-year period, reflecting higher operating and administrative expenses ($14 million), partially offset by higher other income ($8 million). The higher operating and administrative expenses during the 2023 three-month period primarily reflects the effect of inflationary increases, higher uncollectible accounts expenses from energy marketing businesses and the translation effects of the stronger foreign currencies (approximately $3 million).

Loss before income taxes increased $227 million compared with the prior-year period. Adjusted income before income taxes was $7 million lower than the prior-year period principally reflecting higher interest expense ($4 million) and lower realized gains on foreign currency exchange contracts entered into in order to reduce volatility in earnings resulting from the effects of changes in foreign currency exchange rates ($2 million).

Interest Expense and Income Taxes

Interest expense was $4 million higher during the 2023 three-month period largely reflecting higher credit agreement interest rates and borrowings and higher long-term debt outstanding.

The slightly higher effective income tax rate for the 2023 three-month period was principally related to the impact on the estimated annual effective income tax rate of the significant unrealized losses on commodity derivative instruments compared to the prior-year period, an increase in the concentration of foreign losses reflecting foreign statutory income tax rates that exceed the U.S. statutory income tax rate and the adjustments to deferred tax valuation allowance on the losses at DVEP.

The Company continues to evaluate the elections available under current regulations and pending legislation. Impacts on the Company’s income tax provisions and taxes payable or refundable related to these items are subject to change.

2023 Nine-Month Period Compared with the 2022 Nine-Month Period

Nine Months Ended June 30,	2023	2022	Increase (Decrease)	
(Dollars in millions)				
Revenues	$ 2,440	$ 3,018	$ (578)	(19)%
Total margin (a)	$ (764)	$ 1,209	$ (1,973)	(163)%
Operating and administrative expenses	$ 484	$ 470	$ 14	3 %
Operating (loss) income	$ (1,522)	$ 678	$ (2,200)	(324)%
(Loss) income before income taxes	$ (1,581)	$ 681	$ (2,262)	(332)%
Net (loss) income attributable to UGI International	$ (1,167)	$ 506	$ (1,673)	(331)%
Non-GAAP financial measures (b):				
Adjusted total margin	$ 723	$ 744	$ (21)	(3)%
Adjusted operating income	$ 198	$ 211	$ (13)	(6)%
Adjusted income before income taxes	$ 191	$ 206	$ (15)	(7)%
Adjusted net income attributable to UGI International	$ 150	$ 161	$ (11)	(7)%
LPG retail gallons sold (millions)	585	651	(66)	(10)%
Degree days – % (warmer) than normal (c)	(9.1)%	(2.3)%	—	—

(a) Total margin represents revenues less cost of sales. Total margin for the 2023 and 2022 nine-month periods includes the impact of net unrealized (losses) gains of $(1,487) million and $465 million, respectively, on commodity derivative instruments not associated with current-period transactions.
(b) These financial measures are non-GAAP financial measures and are not in accordance with, or an alternative to, GAAP and should be considered in addition to, and not a substitute for, the comparable GAAP measures. See “Non-GAAP Financial Measures” above.
(c) Deviation from average heating degree days is determined on a rolling 10-year period utilizing volume-weighted weather data at locations in our UGI International service territories.

Average temperatures during the 2023 nine-month period were 9.1% warmer than normal and 7.1% warmer than the prior-year period. Total LPG retail gallons sold during the 2023 nine-month period were 10% lower than the prior-year period largely attributable to significantly warmer weather, lower consumption, principally from residential customers, primarily resulting from the European conservation measures due in large part to high global energy prices and the war between Russia and Ukraine, lower cylinder volumes and reduced crop drying campaigns, partially offset by the growth due to natural gas conversion.

UGI International base-currency results are translated into USD based upon exchange rates experienced during the reporting periods. The functional currency of a significant portion of our UGI International results is the euro and, to a much lesser extent, the British pound sterling. During the 2023 and 2022 nine-month periods, the average unweighted euro-to-USD translation rates were approximately $1.06 and $1.11, respectively, and the average unweighted British pound sterling-to-USD translation rates were approximately $1.21 and $1.32, respectively. Fluctuations in these foreign currency exchange rates can have a significant impact on the individual financial statement components discussed below. The Company uses forward foreign currency exchange contracts entered into over multi-year periods to reduce the volatility in earnings that may result from such changes in foreign currency exchange rates in earnings. These forward foreign currency exchange contracts resulted in realized net gains of $16 million and $12 million in the 2023 and 2022 nine-month periods, respectively.

Revenues and cost of sales in the 2023 and 2022 nine-month periods include net unrealized (losses) gains of $(1,487) million and $465 million, respectively, on commodity derivative instruments not associated with current-period transactions. Excluding these effects, revenues and cost of sales decreased $578 million and $557 million, respectively, during the 2023 nine-month period compared to the prior-year period. Average wholesale prices for propane and butane during the 2023 nine-month period in northwest Europe were approximately 25% and 28% lower, respectively, compared with the prior-year period. The decrease in revenues and cost of sales principally reflects the impact from lower LPG retail volumes sold and the translation effects of the weaker foreign currencies (approximately $153 million and $112 million, respectively), partially offset by the impact from the LPG price increases. Energy marketing businesses also contributed to the decrease in revenues and cost of sales during the 2023 nine-month period primarily due to lower volumes sold, partially offset by the impact from price increases.

Total margin decreased $1,973 million. Adjusted total margin decreased $21 million during the 2023 nine-month period primarily reflecting the effects of the lower LPG retail volumes sold ($83 million) and the translation effects of the weaker foreign currencies (approximately $41 million). These factors were partially offset by higher average unit margins from our LPG business attributable to strong margin management efforts and lower commodity prices. The decrease in total margin was partially offset by higher total margin from our energy marketing businesses ($42 million) during the 2023 nine-month period.

Operating loss increased $2,200 million compared to the prior-year period. Adjusted operating income decreased $13 million principally reflects the previously mentioned $21 million decrease in total margin, lower gains associated with sales of assets ($11 million) and higher operating and administrative expenses ($5 million). These decreases were partially offset by higher foreign currency transaction gains ($11 million), higher other operating income ($7 million) and lower depreciation and amortization expenses ($3 million). The higher operating and administrative expenses in the 2023 nine-month period primarily reflects the effects of inflationary increases, largely offset by the translation effects of the weaker foreign currencies (approximately $25 million).

Loss before income taxes increased $2,262 million compared to the prior-year period. Adjusted income before income taxes was $15 million lower than the prior-year period principally reflecting the $13 million decrease in adjusted operating income and higher interest expense ($4 million) partially offset by higher realized gains on foreign currency exchange contracts entered into in order to reduce volatility in earnings resulting from the effects of changes in foreign currency exchange rates ($4 million).

Interest Expense and Income Taxes

Interest expense was $4 million higher during the 2023 nine-month period largely reflecting higher credit agreement interest rates and borrowings and higher long-term debt outstanding.

The slightly higher effective income tax rate for the 2023 nine-month period was principally related to the impact on the estimated annual effective income tax rate of the significant unrealized losses on commodity derivative instruments compared to the prior-year period, an increase in the concentration of foreign losses reflecting foreign statutory income tax rates that exceed the U.S. statutory income tax rate and the adjustments to deferred tax valuation allowance on the losses at DVEP.

The Company continues to evaluate the elections available under current regulations and pending legislation. Impacts on the Company's income tax provisions and taxes payable or refundable related to these items are subject to change.

Liquidity and Capital Resources

The Company expects to have sufficient liquidity in the forms of cash and available credit facility borrowings to continue to support long-term commitments and ongoing operations despite uncertainties associated with ongoing global macroeconomic conditions including, among others, changes in consumer behavior resulting from the COVID-19 pandemic, the inflationary cost environment and ongoing commodity price volatility. The Company does not have any scheduled near-term maturities of long-term debt at June 30, 2023. The Company cannot predict the duration or magnitude of the uncertain economic factors mentioned above and the total effects they will have on its liquidity, debt covenants, financial condition or the timing of capital expenditures. The Company was in compliance with its debt covenants as of June 30, 2023.

We depend on both internal and external sources of liquidity to provide funds for working capital and to fund capital requirements. Our short-term cash requirements not met by cash generated from operations can generally be satisfied with borrowings under our revolving credit facility. Long-term cash requirements are generally met through the issuance of long-term debt or capital contributions. We believe that we have sufficient liquidity in the forms of cash and cash equivalents on hand; cash expected to be generated from operations; credit facility borrowing capacity; and the ability to obtain long-term financing to meet anticipated contractual and projected cash commitments. Issuances of debt in the capital markets and additional credit facilities may not, however, be available to us on acceptable terms.

The primary sources of our cash and cash equivalents have been cash flows generated from operations and cash contributions made by UGI principally to fund acquisitions of businesses. However, there can be no assurance that UGI will make contributions to our capital or otherwise provide funding in the future. Our primary uses of cash have been to fund acquisitions of businesses, repay long-term debt and pay distributions to our parent company. Our ability to service debt has been, and will continue to be, dependent upon our ability to generate cash from our operations.

Our cash and cash equivalents totaled $192 million at June 30, 2023, compared with $298 million at September 30, 2022. A substantial portion of this cash is located outside of the U.S. The decrease in cash and cash equivalents since September 30, 2022 is primarily attributable to the effects of commodity price volatility experienced in the 2023 nine-month period and the seasonality of our business as further described in “Cash Flows” below.

Long-term debt and credit facility

On March 7, 2023, the Company and its indirect wholly-owned subsidiary, UGI International Holdings B.V., entered into the UGI International 2023 Credit Facilities Agreement, a five-year unsecured senior facilities agreement, maturing March 7, 2028, with a consortium of banks. The UGI International 2023 Credit Facilities Agreement consists of (1) a €300 million variable-rate term loan facility ("Facility A") and (2) a €500 million multicurrency revolving credit facility, including a €100 million sublimit for swingline loans ("Facility B"). We have designated borrowings under Facility A as a net investment hedge. In connection with the entering into of the UGI International 2023 Credit Facilities Agreement, the Company paid off in full and terminated the UGI International Credit Facilities Agreement, dated as of October 18, 2018. The net proceeds from the UGI International 2023 Credit Facilities Agreement were used to refinance the UGI International Credit Facilities Agreement. Borrowings under the multicurrency revolving credit facility may be used to finance the working capital needs of the Company and for general corporate purposes. See Note 4 to the Condensed Consolidated Financial Statements for additional information on this transaction.

UGI International's debt outstanding at June 30, 2023 totaled $1,005 million (including current maturities of long-term debt of $1 million and short-term borrowings of $245 million). UGI International's debt outstanding at September 30, 2022, totaled $683 million (including current maturities of long-term debt of $1 million and short-term borrowings of $1 million). Total long-term debt outstanding at June 30, 2023, including current maturities, comprises $437 million of 2.50% Senior Notes, a $327 million variable-rate term loan, and $4 million of other long-term debt, and is net of $8 million of unamortized debt issuance costs.

At June 30, 2023 there were €225 million ($245 million) of borrowings outstanding under the multicurrency revolving facilities. The average daily and peak short-term borrowings outstanding under the multicurrency revolving facilities for the nine months ended June 30, 2023 were €194 million and €300 million, respectively, and were €100 million and €250 million, respectively for the nine months ended June 30, 2022. At June 30, 2023, the Company had €275 million ($300 million) in available borrowing capacity under the UGI International 2023 Credit Facilities Agreement multicurrency revolving facility.

Cash Flows

Due to the seasonal nature of the Company’s businesses, cash flows from operating activities are generally strongest during the second and third fiscal quarters when customers pay for LPG consumed during the peak heating season months. Conversely, operating cash flows are generally at their lowest levels during the fourth and first fiscal quarters when the Company’s investment in working capital, principally inventories and accounts receivable, is generally greatest.

Cash flows from operating activities can be significantly affected by year-to-year variations in changes in operating working capital principally resulting from changes in commodity energy prices. Cash flow from investing activity is principally affected by cash expenditures for property, plant and equipment; cash paid for acquisitions of businesses; and net cash proceeds from sales and retirements of property, plant and equipment. Changes in cash flow from financing activities are primarily due to issuances and repayments of long-term debt, cash capital contributions from UGI usually in conjunction with material business acquisitions, revolving credit facility borrowings, and distributions paid to UGI International's parent company, Enterprises.

Operating Activities. Cash flow provided by operating activities was $5 million in the 2023 nine-month period compared to $202 million in the prior-year period. Cash flow provided by operating activities before changes in operating working capital was $240 million in the 2023 nine-month period compared to $268 million in the prior-year period reflecting, in large part, the slightly lower operating results. Cash used to fund changes in operating working capital totaled $235 million in the 2023 nine-month period compared to cash used to fund changes in operating working capital of $66 million in the 2022 nine-month period. The $169 million increase in cash used to fund changes in operating working capital during the 2023 nine-month period reflects a significant increase in collateral payments on derivative instruments and, to a much lesser extent, higher cash used to fund changes in accounts payable during the 2023 nine-month period. These uses of cash were partially offset in large part by lower 2023 nine-month period cash required to fund changes in accounts receivable. The changes in these operating working capital items reflect the effects of the previously mentioned significant decline in commodity energy prices during the 2023 nine-month period.

Investing Activities. Cash flow used by investing activities was $105 million in the 2023 nine-month period compared to $37 million in the prior-year period. Capital expenditures for property, plant and equipment totaled $84 million in the 2023 nine-month period, slightly higher than the $71 million of capital expenditures in the prior-year period. Cash flows from investing activities include cash received from the settlement of certain forward foreign currency contracts previously designated as net investment hedges of $22 million in the 2023 nine-month period compared to $26 million in the 2022 nine-month period. Cash used for acquisitions of businesses and assets in the 2023 nine-month period reflects the acquisition for cash of a small LPG retail businesses in Europe. Cash used by investing activities during the 2023 nine-month period also includes cash flows associated with equity investments and business disposal activities.

Financing Activities. Cash flow used to fund financing activities was $2 million in the 2023 nine-month period compared to $253 million in the prior-year period. The 2023 nine-month period includes the cash flow effects from entering into the previously mentioned 2023 UGI International Credit Facilities Agreement and the concurrent repayment of borrowings under the UGI International Credit Facilities Agreement (a predecessor agreement). UGI International paid $266 million of cash distributions and received $40 million in cash contributions during the 2023 nine-month period compared to $278 million in cash distributions during 2022 nine-month period. Cash flows provided by financing activities during the 2022 nine-month period include the cash flow effects of the December 2021 issuance of the 2.50% Senior Notes and the concurrent repayment of the 3.25% Senior Notes.

Qualitative and Quantitative Disclosures About Market Risk

Our primary market risk exposures are (1) commodity price risk; (2) interest rate risk; and (3) foreign currency exchange rate risk. Although we use derivative financial and commodity instruments to reduce market price risk associated with forecasted transactions, we do not use derivative financial and commodity instruments for speculative or trading purposes.

Commodity Price Risk

The risk associated with fluctuations in the prices we pay for LPG is principally a result of market forces reflecting changes in supply and demand for LPG and other energy commodities. Our profitability is sensitive to changes in LPG supply costs. Increases in supply costs are generally passed on to customers. We may not, however, always be able to pass through product cost increases fully or on a timely basis, particularly when product costs rise rapidly. In order to reduce the volatility of LPG market price risk, we use over-the-counter derivative commodity instruments and may from time to time enter into other derivative contracts to reduce market risk associated with a portion of our LPG purchases. Over-the-counter derivative commodity instruments used to economically hedge forecasted purchases of LPG are generally settled at expiration of the contract. Our natural gas and electricity marketing businesses also use natural gas and electricity futures and forward contracts to economically hedge market risk associated with a substantial portion of anticipated volumes under fixed-price sales and purchase contracts.

In addition, the Company from time to time enters into diesel swap contracts for a portion of diesel volumes expected to be used in the operation of vehicles and equipment. June 30, 2023, volumes associated with diesel swap contracts were not material.

Interest Rate Risk

We have both fixed-rate and variable-rate debt. Changes in interest rates impact the cash flows of variable-rate debt but generally do not impact their fair value. Conversely, changes in interest rates impact the fair value of fixed-rate debt but do not impact their cash flows. Our variable-rate debt agreements have interest rates that are generally indexed to short-term market interest rates. UGI International has entered into pay-fixed, receive-variable interest rate swaps that generally fix the underlying euribor interest rate on such borrowings for a significant portion of their tenor. We have designated such interest rate swaps as cash flow hedges. At June 30, 2023, combined borrowings outstanding under variable-rate debt agreements, excluding UGI International's effectively fixed-rate debt, were not material.

Foreign Currency Exchange Rate Risk

Our primary currency exchange rate risk is associated with the USD versus the euro and, to a lesser extent, the USD versus the British pound sterling. The USD value of our foreign currency denominated assets and liabilities will fluctuate with changes in the associated foreign currency exchange rates. From time to time, we use derivative instruments to hedge portions of our net investments in foreign subsidiaries. Gains or losses on these net investment hedges remain in AOCI until such foreign operations are sold or liquidated. With respect to our substantial net investments in foreign (non U.S. based) operations, a 10% decline in the value of the foreign currencies versus the USD would reduce their aggregate net book value at June 30, 2023, by approximately $70 million, which amount would be reflected in other comprehensive income. We have designated our euro-denominated loan borrowings as net investment hedges.

In order to reduce the volatility in net income associated with our operations, principally as a result of changes in the U.S. dollar exchange rate between the euro and British pound sterling, we have entered into forward foreign currency exchange contracts. We layer in these foreign currency exchange contracts over multi-year periods to eventually equal approximately 90% of anticipated UGI International foreign currency earnings before income taxes.

Derivative Instrument Credit Risk

We are exposed to risk of loss in the event of nonperformance by our derivative instrument counterparties. Our derivative instrument counterparties principally comprise large energy companies and major U.S. and international financial institutions. We have concentrations of credit risk associated with derivative instruments and we evaluate the creditworthiness of our derivative counterparties on an ongoing basis. As of June 30, 2023, the maximum amount of loss, based upon the gross fair values of the derivative instruments, we would incur if these counterparties failed to perform according to the terms of their contracts was $139 million. In general, many of our over-the-counter derivative instruments and all exchange contracts call for the posting of collateral by the counterparty or by the Company in the forms of letters of credit, parental guarantees or cash. At June 30, 2023 the Company had received cash collateral from derivative instrument counterparties totaling $34 million. In addition, we may have offsetting derivative liabilities and certain accounts payable balances with certain of these counterparties, which further mitigates the previously mentioned maximum amount of losses.

The following table summarizes the fair values of unsettled market risk sensitive derivative instrument assets (liabilities) held at June 30, 2023 and changes in fair values due to market risks.

	Asset (Liability)	
(Millions of dollars)	Fair Value	Change in Fair Value
Commodity price risk (1)	$ (23)	$ (77)
Interest rate risk (2)	$ 3	$ (4)
Foreign currency exchange rate risk (3)	$ 14	$ (49)

(1) Change in fair value represents a 10% adverse change in the market prices of certain commodities.
(2) Change in fair value represents a 50 basis point adverse change in prevailing market interest rates.
(3) Change in fair value represents a 10% adverse change in the value of the Euro and the British pound sterling versus the U.S. dollar.